



**REGULAR MEETING OF THE BOARD OF DIRECTORS**  
**2:00 pm Tuesday, August 20, 2024**

**In Person:**

380 East Vanderbilt Way  
San Bernardino, CA 92408

**Online via Zoom:**

<https://sbvmwd.zoom.us/j/684456030>

Meeting ID: 684 456 030

**PASSCODE: 3802020**

**By Telephone:**

Dial-in Info: (877) 853 5247 US Toll-free

Meeting ID: 684 456 030

**PASSCODE: 3802020**

If you are unable to participate online or by telephone, you may also submit your comments and questions in writing for the District's consideration by sending them to [comments@sbvmwd.com](mailto:comments@sbvmwd.com) with the subject line "Public Comment Item #" (insert the agenda item number relevant to your comment) or "Public Comment Non-Agenda Item". Submit your written comments by **6:00 p.m. on Monday, August 19, 2024**. All public comments will be provided to the Board President and may be read into the record or compiled as part of the record.

**IMPORTANT PRIVACY NOTE:** Online participants **MUST** log in with a Zoom account. The Zoom app is a free download. Please keep in mind: (1) This is a public meeting; as such, the virtual meeting information is published on the World Wide Web and available to everyone. (2) Should you participate remotely via telephone, your telephone number will be your "identifier" during the meeting and available to all meeting participants; there is no way to protect your privacy if you elect to call in to the meeting.



**SAN BERNARDINO VALLEY MUNICIPAL WATER DISTRICT**  
380 E. Vanderbilt Way, San Bernardino, CA 92408

**REGULAR MEETING OF THE BOARD OF DIRECTORS**  
**2:00 PM Tuesday, August 20, 2024**

**CALL TO ORDER/PLEDGE OF ALLEGIANCE/ROLL CALL**

**1) PUBLIC COMMENT**

Members of the public may address the Board regarding any item within the subject matter jurisdiction of the Board; however, no action may be taken on off-agenda items except as authorized by law. Each speaker is limited to a maximum of three (3) minutes.

**2) CONSENT CALENDAR**

- 2.1 Approve Minutes of the Regular Board of Directors' Meeting - June 4, 2024 (2 min) - Page 3  
[Staff Recommendation - Approve Minutes of the Regular Board of Directors' Meeting 06042024](#)
- 2.2 Approve Minutes of the Board of Directors' Workshop - Policy/Administration - June 6, 2024 (2 min) - Page 10  
[Staff Recommendation - Approve Minutes of the Board of Directors Workshop - Policy/Administration 06062024](#)
- 2.3 Approve Minutes of the Board of Directors' Workshop - Resources-Engineering - June 11, 2024 (2 min) - Page 14  
[Staff Recommendation - Approve Minutes of the Board of Directors' Workshop - Resources/Engineering 06112024](#)
- 2.4 Approve Minutes of the Regular Board of Directors' Meeting - June 18, 2024 (2 min) - Page 21  
[Staff Recommendation - Approve Minutes of the Regular Board of Directors' Meeting -06182024](#)
- 2.5 Approve Minutes of the Board of Directors' Workshop - General Fund - June 20, 2024 (2 min) - Page 28  
[Staff Recommendation - Approve Minutes of the Board of Directors Workshop - General Fund 06202024](#)
- 2.6 Approve Minutes of the Board of Directors' Workshop - Resources-Engineering - July 9, 2024 (2 min) - Page 37  
[Staff Recommendation - Approve Minutes of the Board of Directors' Workshop - Resources/Engineering 07092024](#)

**3) REPORTS (Discussion and Possible Action)**

3.1 CEO/General Manager's Report (20 min) - Page 47

[CEO/General Manager's Report](#)

[3-Month Look Ahead Table](#)

[Project Status Update](#)

3.2 State Water Project Report (20 min) - Page 61

[Water Delivery Report - July 2024](#)

[Water Delivery Report Summary - July 2024](#)

3.3 Directors' Report of Activities and Travel Requests in accordance with Resolution 1100 (10 min) - Pg 65

[SBVMWD Director Fees and Expenses paid in July 2024](#)

[Director Longville Activity Report - July](#)

[Director Botello Activity Report - July](#)

[Director Harrison Activity Report - July](#)

[Director Hayes Activity Report - July](#)

[Director Kielhold Activity Report - July](#)

3.4 General Counsel Report

3.5 Ad-Hoc and Standing Committee Reports

3.6 SAWPA Meeting Report

3.7 Treasurer's Report (2 min) - Page 71

[Treasurer's Report - July 2024](#)

**4) FUTURE BUSINESS**

**5) ANNOUNCEMENTS**

5.1 List of Announcements (2 min) - Page 80

[List of Announcements](#)

**6) CLOSED SESSION**

6.1 Conference with Legal Counsel - Anticipated Litigation Significant Exposure to Litigation Pursuant to Paragraph (2) of Subdivision (d) of Section 54956.9: One Potential Case

**7) ADJOURNMENT**

**MINUTES  
OF  
THE  
REGULAR BOARD MEETING  
SAN BERNARDINO VALLEY MUNICIPAL WATER DISTRICT**

**June 4, 2024**

**Directors Present:** Gil J. Botello, T. Milford Harrison, June Hayes, Paul R. Kielhold, and Susan Longville

**Directors Absent:** None

**Staff Present:**

Heather Dyer, MS, MBA – Chief Executive Officer/General Manager  
 Jose Macedo, ML, CPT-P (USA Retired) – Chief of Staff/Clerk of the Board  
 Michael Plinski, PE – Chief of Water Resources  
 Cindy Saks, CPA – Chief Financial Officer/Deputy General Manager  
 Bob Tincher, PE, MS – Chief of Statewide Water Initiatives/Deputy General Manager  
 Greg Woodside, P.G., C.Hg. – Chief of Planning and Watershed Resilience  
 Melissa Zoba, MBA, MPA – Chief Information Officer

Leo Ferrando, PE – Assistant Chief Engineer  
 Anthony Flordelis – Business Systems Analyst  
 Aaron Jones, PE, MEng – Associate Engineer  
 Adekunle Ojo, MPA – Water Resources Manager  
 Andreea Tanase, MPA – Administrative Analyst I

Brad Neufeld, Varner & Brandt

**Members of the Public in Attendance:**

Jennifer Ares, Yucaipa Valley Water District  
 Mike Kostelecky, Yucaipa Valley Water District  
 John Harris, City of Redlands  
 John Longville, San Bernardino Valley Water Conservation District  
 Melody McDonald, San Bernardino Valley Water Conservation District  
 Larry Smith, San Gorgonio Pass Water Agency  
 Megan Sims, Fontana Water Company  
 Oscar Ramos, Fontana Water Company  
 Ron Coats, East Valley Water District

The regular meeting of the Board of Directors was called to order by President Kielhold at 2:00 p.m. Director Longville led the Pledge of Allegiance. A quorum was noted present by roll call.

## Agenda Item 1. Public Comment

President Kielhold stated that any member of the public wishing to make any comments to the Board regarding non-agenda items may do so. There were none.

## Agenda Item 2. Consent Calendar

### 2.1) Approve Minutes of the Board of Directors Workshop - Resources-Engineering – May 14, 2024

### 2.2) Approve Minutes of the Regular Board of Directors Meeting – May 21, 2024

The Board of Directors approved the items on the Consent Calendar by the following roll-call vote:

MOVED: Harrison	SECONDED: Hayes	APPROVED 5-0
AYES:	Botello, Hayes, Kielhold, Harrison, Longville	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

## Agenda Item 3. Discussion and Possible Action Items

**3.1) Consider Waterman Turnout Hydroelectric Station Start-up and Commissioning Services.** Assistant Chief Engineer Leo Ferrando reminded the Board about the 50 percent cost-sharing agreement with the City of San Bernardino and substantial completion of this project in April 2022. He advised the project is now at the point of obtaining the required upgraded service to the site from Southern California Edison (SCE).

Senior Engineer Aaron Jones reviewed the 10-year background of the project. He described the issues related to the delay in obtaining power from SCE and the required redesign.

If operated at peak capacity, the station will generate approximately 1,000 kilowatt-hours (kwh), Mr. Jones explained. He briefed the Board on the system's basic operation. To date, the project cost has been \$5.3 million. SCE has been asked to update the feed-in tariff, but at its original rate of 9 cents per kwh an annual benefit of \$365,000 would be expected, he noted. The payback period is 14.5 years, and the life of the hydro powerhouse is expected to be much longer, he explained.

Contractors and partners must now be contracted to bring the project online, Mr. Jones explained. He presented a budget of \$100,000, which includes a \$30,000 contingency.

Director Botello questioned the contingency amount. Mr. Jones advised there may be a need for additional equipment, possible revisit from the general contractor, and potential extension of time for the startup and commissioning services. He assured the Board that staff has prepared the contingency to avoid any delays and finish the project if the need for additional cost arises.

Director Botello asked about potential ongoing costs. Mr. Jones said the intent is to utilize staff and the District's equipment to clear the basins adjacent to the facility.

Director Botello suggested a commemorative coin or other token to recognize the completion of this impressive project.

Vice President Hayes recalled visiting the site, and Chief Executive Officer/General Manager Heather Dyer drew attention to the completed fence.

In response to President Kielhold, Mr. Jones estimated completion of the process in four to five weeks.

The Board of Directors approved a not-to-exceed expenditure of \$100,000 for the Waterman Turnout Hydroelectric Station Start-up and Commissioning by the following roll-call vote:

MOVED: Botello	SECONDED: Hayes	APPROVED 5-0
AYES:	Botello, Harrison, Hayes, Kielhold, Longville	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

**3.2) Consider Water Sales Agreement with the County of San Bernardino and West Valley Water District to Provide Supplemental Water to the Glen Helen Area.** Chief of Water Resources Michael Plinski provided background and presented the Water Sale Agreement. San Bernardino Valley (SBV) was approached by the County about a year ago with a request for a secondary emergency domestic water supply, in the event that the County's wells within Glen Helen Park cannot supply sufficient water to meet demand.

Protecting the District within the agreement, the County acknowledges that West Valley Water District (WVWD) and SBV shall each be entitled to exercise their sole discretion at any time to decline, limit, curtail, or terminate this purchase, Mr. Plinski pointed out. Imported water would be conveyed via a new intertie connection between WVWD and the County. The cost will be borne entirely by the County, he noted.

Approximately 75 percent of Glen Helen is outside the SBV service area boundary, Mr. Plinski advised. It is proposed to invoice for the water at a blended rate: 25 percent charged at the in-District rate and 75 percent at the outside rate, per Resolution 888.

The agreement would be capped at 1,100 acre-feet (af) per year, Mr. Plinski advised, with any additional volume requiring Board action.

Director Harrison indicated this is in part to facilitate the water park that has been built at Glen Helen. Mr. Plinski said he had heard that it was related to lack of supply from their wells, nothing was said about increased demand.

Vice President Hayes asked why demand would not be able to be met; if it is a matter of drought, SBV would not have a lot of water, either. Mr. Plinski noted that there may be unique circumstances such as varying groundwater basin levels or mechanical issues with their wells.

Since 75 percent is outside the Agency boundary, how does the amount being paid connect to the ad valorem tax being paid by all residents within the District, Vice President Hayes asked. Mr. Plinski pointed to Resolution 888 which contains the price structure with a subsidized rate for which the ad valorem is already collected. When water is sold outside the service area, a higher rate is charged because the ad valorem was not paid.

In response to Director Longville, Mr. Plinski noted the in-District rate prepaid is \$125, and outside is in the range of \$850.

The Board of Directors authorized the CEO/General Manager to execute a Water Sales Agreement with the County of San Bernardino and West Valley Water District by the following roll-call vote:

MOVED: Hayes	SECONDED: Botello	APPROVED 5-0
AYES:	Botello, Harrison, Hayes, Kielhold, Longville	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

#### **Agenda Item 4. Reports. (Discussion and Possible Action)**

**4.1) State Water Project Report.** Chief of Statewide Water Initiatives/Deputy General Manager Bob Tincher provided updates:

- The State Water Project (SWP) allocation has increased to 40 percent
- Given the flow conditions and reservoir storage, the allocation should be higher, but due to fish, perhaps steelhead, congregating at the pumps, water movement was limited
- A different kind of system is being tested
- Officials pointed out this is why the Delta Conveyance Project (DCP) is needed

- Precipitation and snow content are close to average
- Reservoirs are full or nearly full
- SBV has a supply of about 90,000 of this year
- There is an updated cost estimate for the DCP and cost-benefit analysis
- SBV's cost at 2.8 percent of the project totals about \$563 million

Mr. Tincher reviewed the DCP Cost-Benefit Analysis.

Vice President Hayes asked about potential impact of an earthquake on the Delta. Mr. Tincher explained both water quality and quantity would be affected.

Ms. Dyer added that SBV has put more than 1-million-acre feet of imported State Water Project (SWP) Water into the groundwater basin, yet the basin is still at historic lows, which demonstrates the importance of the SWP to the District's diverse water portfolio. Local water is not enough, she emphasized, as the region is the fastest growing in the nation, and preparation must be made for the future. The DCP is the next iteration of the generational investments that, although expensive, must be made to maintain the supplemental water supply, she stated.

Vice President Hayes asked about budget scenarios. Chief Financial Officer/Deputy General Manager Cindy Saks noted the numbers are still 20 years out, but figures will be presented as usual during the SWP Restricted Fund budget meeting in July.

Director Harrison pointed out the DCP idea was in the original SWP plan. President Kielhold suggested expanding public outreach and getting the story out to the retail agencies.

Director Botello pointed out that SBV is working hard to ensure there is water and agreed that the message of the necessity of the Sites Reservoir and DCP must be conveyed, starting with sister agencies. The concept and responsibility has to be regional, he noted.

President Kielhold noted that customers are not reminded that there is imported water.

Chief of Staff/Clerk of the Board Jose Macedo read an online comment from Melody McDonald congratulating Mr. Tincher on his upcoming retirement.

#### **4.2) Directors' Report of Activities and Travel Requests in accordance with Resolution 1100**

Director Botello reported that he attended:

- May 29 – Met with the District's facilitator

Director Harrison reported that he attended:

- May 28-29 – Legislative Days in Sacramento



Director Hayes reported that she attended:

- May 29 – Met with the District’s facilitator
- June 3 – Basin Technical Advisory Committee (BTAC)
- 

Director Longville will report at the next meeting

President Kielhold reported that he attended:

- May 29 – Met with the District’s facilitator

**4.3) General Counsel Report.** None.

**4.4) Ad-Hoc and Standing Committee Reports.** None.

**4.5) SAWPA Meeting Report.** Director Harrison gave the report.

**SAWPA Commission**

- Approved the updated and revised Personnel Handbook
- Approved a 4% Merit Pool and a 4.3% COLA increase for FY 2024-25
- Authorized the approval of Task Order No. RMC504-401-11 in the amount not-to-exceed \$136,098 for FYE 2025 with Woodard & Curran for Project Management Services to support the Santa Ana River Conservation and Conjunctive Use Program (SARCUUP)
- Received informational report on the Integrated Climate Adaptation and Resiliency Program Regional Resilience Planning and Implementation Grant Program: Development of the Santa Ana River Watershed Climate Adaptation and Resilience Plan

**PA 24 Committee**

- Authorized the General Manager to 1) Issue a General Services Agreement and Task Order INN240-07 to Innerline Engineering for On-Call CCTV for a period of two (2) years for the amount not-to-exceed \$102,530.00; and 2) Issue Task Order INN240-06 to Innerline Engineering for Pipeline Cleaning Services for a period of two (2) years for an amount not-to-exceed \$316,700.00
- Authorized the General Manager to execute a Discharger Lease Agreement with the City of Beaumont to lease 0.03 million gallons per day (MGD) of Brine Line pipeline capacity right and treatment and disposal capacity right at a wastewater strength of 100 mg/l Biological Oxygen Demand (BOD) and 100 mg/l Total Suspended Solids (TSS) from the Lease Capacity Pool for a period of four (4) years

**PA 23 Committee**

- President Kielhold reported the PA 23 Committee did not meet.

**Agenda Item 5. Future Business.** None.

**Agenda Item 6. Announcements.**

**6.1) List of Announcements.** Mr. Macedo reviewed the List of Announcements.

**Agenda Item 7. Closed Session.** None.

**Agenda Item 8. Adjournment.** The meeting was adjourned by President Kielhold at 2:59 p.m. in memory of San Bernardino Valley Water Conservation District Director David Raley.

<p>APPROVAL CERTIFICATION</p> <p>I hereby certify to approval of the foregoing Minutes of San Bernardino Valley Municipal Water District.</p>  <hr/> <p><b>Secretary</b></p> <p>Date _____</p>
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Respectfully submitted,

Lynda J. Kerney  
Contract Assistant

**MINUTES  
OF  
THE  
BOARD OF DIRECTORS WORKSHOP – POLICY / ADMINISTRATION  
SAN BERNARDINO VALLEY MUNICIPAL WATER DISTRICT**

**June 6, 2024**

**Directors Present:** Gil J. Botello, T. Milford Harrison, June Hayes, Paul R. Kielhold, and Susan Longville

**Directors Absent:** None

**Staff Present:**

Heather Dyer, MS, MBA – Chief Executive Officer/General Manager  
Wen B. Huang, PE, MS – Assistant General Manager/Chief Operating Officer  
Michael Plinski, PE – Chief of Water Resources  
Cindy Saks, CPA – Chief Financial Officer/Deputy General Manager  
Greg Woodside, PG, C.Hg. – Chief of Planning and Watershed Resilience  
Melissa Zoba, MBA, MPA – Chief Information Officer

Anthony Flordelis – Business Systems Analyst  
Kelly Malloy, MPA – Strategic Communications Manager  
Adekunle Ojo, MPA – Water Resources Manager  
Matthew Olivo – Senior Accountant  
Karen Resendez, MAOL – Human Resources & Risk Manager  
Andreea Tanase, MPA – Administrative Analyst I

**Members of the Public in Attendance:**

Joyce McIntire, Yucaipa Valley Water District  
Camila Bobroff, Rincon Consultants  
Madeline Blua, Yucaipa Valley Water District

The Policy/Administration Workshop of the Board of Directors was called to order by Chairperson Botello at 2:00 p.m. A quorum was noted present.

**Agenda Item 1. Introductions.** None made.

**Agenda Item 2. Public Comment.**

Chair Botello invited public comment. There was none.

### Agenda Item 3. Discussion and Possible Action Items

**3.1) Consider Updates to the Climate Adaptation and Resilience Plan (CARP) and provide additional feedback, if desired.** Chief Executive Officer/General Manager Heather Dyer reviewed process milestones to the CARP since April 2022. She detailed comments from CAL FIRE and the Inland Empire Waterkeeper which were noted and addressed.

Ms. Dyer introduced the substantive changes made in response to comments at the May 14, 2024, workshop:

- Inclusion of Executive Summary statement
- Mention of aridification
- Struck statement that read as a policy; potential action related to this is still included under the appropriate section in the body of document: The Board will have the opportunity to discuss Investment Policy and Procurement Practices in the future
- Added “landslides” to risks which can affect water supply
- New section on “How the Plan will be Used”
- Adaptive plan graphic with phases over 20 years
- The Methodology section discusses natural hazards not necessarily impacted by climate change, but that exacerbate certain vulnerabilities
- The section on Drought was enhanced with additional information

Ms. Dyer explained the CARP is a comprehensive and integrative approach to figuring out how to mitigate the risks to the regional water supply over time. It is a long-term scale considering all the District’s assets and planning, and assuring those investments are not unduly at risk from changed climate conditions, extreme hydrologic cycles, wildfire, and others. The guide is to be used by this Board, future Boards, and staff when integrating planning and risk mitigation activities and adaptation efforts, she noted.

The CARP also supports and builds current climate response strategies and goals in order to preserve and expand reliability of the long-term water supply, Ms. Dyer continued. Efforts supporting the climate response include Sites Reservoir, the Delta Conveyance Project, Forecast Informed Reservoir Operations (FIRO), local stormwater capture, and Sunrise Ranch Master Plan with a potential reservoir.

The CARP also helps integrate and align multiple initiatives of local agency partners and stakeholders, by identifying the ways the partners are working together beyond jurisdictional boundaries for the greatest regional benefit possible, Ms. Dyer noted.

A final formatted draft of the plan will be brought back to the Board for future consideration of adoption, then implementation will begin in phases over the next 20 years with the goal of balancing water supply reliability, long-term resilience, and the financial stability and sustainability of the agency, Ms. Dyer concluded.

The Board will always separately consider approval of initiatives, required funding, and contracts, Ms. Dyer assured. The CARP will also be used to apply for grants. The Plan will incorporate any new climate-related knowledge and understanding, and any risks that are determined over time.

In response to President Kielhold, Ms. Dyer noted there were approximately 12 to 15 stakeholders that received the draft plan for comment. Feedback had been received early in plan development and was incorporated, but no further comments were received on the written plan.

President Kielhold said he liked the substance and content of the Plan, but indicated he had some editorial points to submit to staff.

Vice President Hayes recommended reviewing the plan every five years. She expressed concern about the inclusion of plan implementation within the actual document and suggested it as an addendum.

Director Longville said she was substantially pleased with the revised draft. She said it had been a privilege to work on the Committee and complimented the consultants.

Director Harrison said it was a well-done, comprehensive document and thanked the Committee.

In response to comments from Vice President Hayes and Director Harrison, Ms. Dyer pointed to the glossary section and indicated that details could be added.

Chair Botello acknowledged the enormity of the challenge and the accomplishment of the Committee. He emphasized the importance of including wise investments in public works infrastructure projects such as Sites Reservoir in the efforts to address climate change.

In response to Director Botello, Ms. Dyer indicated that Strategic Communications Manager Kelly Malloy will reach out to Board members to understand their perspective of the most important points and will compose a first draft of the Note from the Board of Directors section. It will be brought back with the final version for consideration.

The Board of Directors directed staff to bring this item back to the Board for final consideration at the beginning of July 2024 by the following roll-call vote:

MOVED: Longville	SECONDED: Harrison	APPROVED 5-0
AYES:	Botello, Harrison, Hayes, Kielhold, Longville	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

**Agenda Item 4. Future Business.** There was none.

**Agenda Item 5. Adjournment.** The meeting was adjourned by Chair Botello at 2:38 p.m.

<p>APPROVAL CERTIFICATION</p> <p>I hereby certify to approval of the foregoing Minutes of San Bernardino Valley Municipal Water District.</p> <p>_____</p> <p><b>Secretary</b></p> <p>Date _____</p>
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Respectfully submitted,

Lynda J. Kerney  
Contract Assistant

**MINUTES  
OF  
THE  
BOARD OF DIRECTORS WORKSHOP – RESOURCES/ENGINEERING  
SAN BERNARDINO VALLEY MUNICIPAL WATER DISTRICT**

**June 11, 2024**

**Directors Present:** Gil J. Botello, T. Milford Harrison, June Hayes, Susan Longville, Paul R. Kielhold

**Directors Absent:** None

**Staff Present:**

Joanna Gibson, MS – Executive Director Upper SAR Habitat Conservation Program  
Wen B. Huang, PE, MS – Assistant General Manager/Chief Operating Officer  
Jose Macedo, ML, CPT-P (USA Retired) – Chief of Staff/Clerk of the Board  
Michael Plinski, PE – Chief of Water Resources  
Cindy Saks, CPA – Chief Financial Officer/Deputy General Manager  
Melissa Zoba, MBA, MPA – Chief Information Officer

Anthony Flordelis – Business Systems Analyst  
Kelly Malloy, MPA – Strategic Communications Manager  
Adekunle Ojo, MPA – Water Resources Manager  
Matthew Olivo – Senior Accountant  
Sayer Pinto, MBA – Principal Water Resources Analyst  
Andreea Tanase, MPA – Administrative Analyst I

**Members of the Public in Attendance:**

Joyce McIntire, Yucaipa Valley Water District  
James Morales, East Valley Water District  
Ron Coats, East Valley Water District  
Valerie Clarke, SWA

The Resources/Engineering Workshop of the Board of Directors was called to order by Chairperson June Hayes at 2:00 p.m. A quorum was noted present.

**Agenda Item 1. Introductions.** None.

**Agenda Item 2. Public Comment.** Ron Coats of East Valley Water District recognized the 35 years of service of Bob Tincher, Chief of Statewide Water Initiatives/Deputy General Manager upon his retirement.

Mr. Coats requested access to the video recording of the May 23, 2024, Board Workshop on Wages, Benefits and Insurance. Chair Hayes directed staff to respond.

### **Agenda Item 3. Discussion and Possible Action Items**

**3.1) Project Status Update for the Sunrise Ranch Master Plan.** Assistant Chief Engineer Leo Ferrando advised that discussions about the conceptual plans for the property have been ongoing for almost a year, and there have been public workshops and Board discussions. Staff indicated that this was an update to the Board regarding progress on the planning prior to the upcoming public workshop.

Priority opportunities for the master plan include water supply (reservoir), preservation of open space for habitat mitigation, site experience including trails, future partnerships, and other ideas.

Strategic Communications Manager Kelly Malloy pointed out community engagement has been included. A fourth public workshop is upcoming. While talking with the community at outreach events, staff has heard consistent, overwhelmingly positive feedback with no significant causes for concern. The first question from the public is usually about housing development, and the second is regarding continued access to the open space, she noted. The last primary point is how Sunrise Ranch is to be used as a water resource tool.

Mr. Ferrando reminded that one of the top two priorities is the water infrastructure component, for which analysis was completed first and has no, or minor, modifications. He reviewed the options considered and described the parameters for the layout.

Executive Director Upper SAR Habitat Conservation Program Joanna Gibson reminded there is a portion of the site proposed to be set aside as mitigation for the projects under the incidental Take Permits under review by U.S. Fish and Wildlife and the California Department of Fish and Game, along with the development of a revenue-generating mitigation bank. On the current mitigation bank market, the least expensive credit available is \$150,000 per acre, so the full 1,243 acres would generate about \$186 million, she explained. With the revenue this could generate, the Board will need to consider the impact of any infrastructure such as a reservoir.

Given the great interest in trails, there is consideration of multi-use trails on the site, Ms. Gibson continued. Vehicular access for maintenance needs and access to restoration sites are also needed. She presented a map of existing trails on the property and noted the public feedback and interest by the City of Highland in providing continued access to two trails that leave the site at the northern portion including the Morton Ridge Trail and the Santa Ana River Trail. Discussions would include consideration of change of trail alignment in light of sensitive habitat.

Ms. Gibson responded to directors' questions about trail alignments and conditions. She noted the Santa Ana River Trail is identified on USGS maps used by hikers. Mr. Ferrando added that staff has been in contact with the Riverside County Transportation Commission (RCTC) which administers the Santa Ana River Trail. RCTC has long-term plans for connection of the Trail, but those phases are years away. Director Harrison



suggested there may be a connection, but he will verify at an upcoming meeting. Mr. Ferrando indicated that connection would be included in the report.

Several options for building facilities were discussed at a prior meeting, Mr. Ferrando reminded. He presented the Campus Concept layout with potential future headquarters and educational center together, with the fire training facility further south. Discussions have begun with CAL FIRE, the County of San Bernardino Fire Department, and the San Manuel tribe. Future partnership discussions will take place.

The site is envisioned to be sustainable, including such features as a permeable parking lot, demonstration gardens, day-use area, and outdoor gathering space, Mr. Ferrando continued. He noted the agency has outgrown its current headquarters and described plans for the future building.

Mr. Ferrando presented options for the potential educational center.

Ms. Malloy noted the final workshop in the series for public engagement will be held next week. She described the outreach process, emphasizing transparency, listed several events in which staff has participated to share information, and advised of advertising efforts to increase participation.

Next, Ms. Malloy continued, a draft document will be prepared and brought back to the Board. Because this plan is set out to be a visionary document, not a regulatory or commitment of action by the agency, staff is considering changing the document title to "Eye on the Horizon: A Conceptual Site Vision for Sunrise Ranch."

Ms. Malloy noted there are numerous opportunities for partnerships, and many of the concepts could be made possible through joint funding opportunities or operational expenses, with SBV merely facilitating land. She acknowledged the sponsorship of the venue for next week's workshop at the Bear Springs Event Center by the San Manuel Band of Mission Indians.

In response to a request from Director Botello, Ms. Gibson provided details on the mitigation land concept and the mitigation bank potential for \$186 million if all 1,243 acres were sold as credits at current market prices. Director Botello clarified that if the land is used as mitigation, it cannot be developed. He emphasized that SBV protected the land by purchasing it.

Although the \$186 million number is enticing, he continued, Director Botello recommended a healthy balance between mitigation and the plans for the property, as the ratepayers and taxpayers recognizing that SBV spent \$32 million may not feel it makes sense to do nothing on the property. Chair Hayes agreed, saying the public may not understand the need or importance of mitigation and there is need for public education. President Kielhold suggested a more explanatory term.

President Kielhold asked how much of the acreage would be required for the San Bernardino Kangaroo Rat habitat for District projects proposed today. Ms. Gibson stated

that 160 acres were identified for projects, and a minimum of 200 acres would be available that could be put into a bank and sold, and the remainder would be allocated for potential use for projects under the Incidental Take Permit; however, the HCP indicates that if it is not needed for those projects, it could be sold as a credit.

Director Botello expressed support for the Campus Concept layout.

Director Botello suggested a fresh discussion on the name of the property. Ms. Malloy indicated "Sunrise Ranch" is a working title to afford consistency in the process. Once uses are discussed, there will be intentional effort for the Board to determine branding. Mr. Ferrando noted that "Sunrise Ranch" refers to the property as a whole, but Tres Lagos may be the reservoirs, he suggested.

Directors Longville and Hayes questioned the location and amount of parking and requested information on full build-out capacity when available, including access to the educational center and the headquarters for community members. Mr. Ferrando noted this layout shows employee parking being underground. Mr. Ferrando provided details on the building plan and noted that pros and cons will need to be considered. Ms. Malloy described the multipurpose room and Board meeting room.

President Kielhold asked about public and private roads, and easements on the site. Mr. Ferrando said this is not yet known, but staff has contacted the County and the City of Highland for future discussions depending on where the final locations of buildings are settled and permit applications made. For example, it is unclear who maintains Emerald Avenue, he explained.

President Kielhold and Director Harrison discussed the upcoming public meeting and garnering more input, with a need to firm up some of the ideas or to present to the Board at a workshop more of a blank slate. Directors noted they have more questions and Chair Hayes suggested a robust workshop. Assistant General Manager/Chief Operating Officer Wen Huang indicated the Board workshop could address comments received along with other ideas to be incorporated into the final document.

Joyce McIntire of YVWD suggested inclusion of equestrian trails and a staging area. Mr. Ferrando said that is being considered and will be an option in the final report. Ms. Malloy cautioned there may be severe restrictions on areas of equestrian use being compatible with the key priority of designated critical habitat area. She pointed to additional significant challenges with motorized vehicles. President Kielhold pointed to an area previously used as a commercial orchard, indicating that trails may be an artifact of the previous custodianship of the property. There may not be a need for so many trails once a plan is formulated, he said. Chair Hayes said she hoped for a variety of trails for different mobility levels and an ADA-compatible trail.

Ms. Malloy advised about the web page with more information. Nothing in the document is set in stone, and no decisions have been made, she assured. She noted the need to have clear pictures of each layer for the Board to examine and make decisions.

Director Harrison expressed enthusiasm for the project.

Director Botello drew attention to costs. Mr. Huang pointed to the revenue stream from the mitigation land and noted the Board will prioritize land use throughout the process. Staff noted the importance of getting the funding side going to offer the priority infrastructure. Ms. Gibson agreed with Director Botello there is opportunity for grant funding. She said there is a great need, and staff is already being contacted by entities seeking mitigation land.

Chair Hayes suggested considering the capacity of the multipurpose room and Board room and potential combination use.

In response to Chair Hayes' question about wind factor, consultant Valerie Clark of SWA assured that building design would ensure structurally sound buildings and more detailed analysis would be done in the design phase. President Kielhold noted that in this location, there would be less of a wind issue.

Chair Hayes noted that CAL FIRE would build their own facility and asked about adequate cost sharing by other HCP partners. Mr. Huang stated that CAL FIRE is interested in working with SBV to develop the fire training center, all costs of which would be absorbed by them. Some common infrastructure will be shared, and they will need to pay their proportionate share. Ms. Gibson said trails through the habitat may be open for docent-led educational opportunities but there are restrictions. She said she envisioned other trail networks and the demonstration gardens for which grant funding would be sought. She assured there are opportunities for cost-sharing in a number of pieces of the overall project site. Director Botello provided an example of working with CAL FIRE to allow the reservoir for use in firefighting.

Chair Hayes cautioned against burdening the taxpayers with costs for things that are not water-related. President Kielhold suggested such a statement be included in the plan and reminded that a primary driver for purchase of the property was for habitat. Ms. Gibson assured there is much reference to habitat in the document.

In response to Chair Hayes, Ms. Clarke, Mr. Ferrando, and Mr. Huang described the details of the reservoir: 3,600 acre-feet of water and about 320 acres of land, averaging a depth of about 10 feet, with a 1,700-ft perimeter.

**3.2) State Water Project Tour Update.** Strategic Communications Manager Kelly Malloy reviewed the May 29-31 tour, which was coordinated through the Metropolitan Water District of Southern California and included a dynamic group of representatives from various agencies plus members of the public.

Ms. Malloy commented on the range of perspectives and noted that it would be hoped to repeat that in the future as an opportunity for information sharing.

The tour visited:

- Lake Oroville
- Yolo Bypass / Sacramento Weir
- Feather River Fish Hatchery
- Local fish screen manufacturer
- Sites Reservoir future location
- Delta Conveyance Authority
- Bethany Reservoir

Chief of Water Resources Michael Plinski reviewed key questions asked by the tour group and detailed those related to the Sites Reservoir and Delta Conveyance and reminded the Board of the direction to cash fund the projects as much as possible. Ms. Malloy added the numbers that were presented were preliminary and not specific to our finances, but rather a general estimation of the project costs, adding that staff is continuing to work through the modeling of our specific financial scenarios, which will be presented at the July workshop.

Ms. Malloy shared feedback from tour attendees and noted that an overlying theme of the tour was, “really hard is not equal to impossible.” She noted that staff is looking at how to continue the conversations locally at the regional level, answer questions, provide opportunities for people to ask questions and provide input, and ensure the District’s voice is heard.

A waiting list has been established for the 2025 tour, Ms. Malloy noted.

President Kielhold asked how much of a retail agency portfolio is composed of imported water in this region. Mr. Plinski said it varies but is approximately 25 percent averaged across all agencies.

President Kielhold noted that on his last visit to the Delta, it did not appear that it could be functional for either fish or the Delta Conveyance. If it does not occur, there may be additional problems, he said. He emphasized the need for both Sites Reservoir and the Delta Conveyance Project (DCP) and asked about the projects’ timeline. Mr. Plinski stated the Sites Reservoir may be turning dirt in 2026, and operational in 2032; the DCP start is late 2028 – 2030 and is expected to go online in 2045. He noted the staggered timeline of costs for the two projects over decades. Existing debt drops off in 2035. Director Longville noted the financial model will show the timing.

Director Harrison noted the DCP will require 4 boring machines working at two miles per year, and the project is 45 miles. Mr. Huang noted the 14-mile tunnel will take seven years.

Director Botello said he had previously taken the tour and found it inspiring and overwhelming. He said he hoped these huge public works projects would inspire the young local workforce, who should be encouraged to take the opportunity to work for those projects.

Chair Hayes advised the general public is unaware of the purpose of the restricted fund and suggested additional public relations. President Kielhold agreed explanation should be given. Ms. Saks assured money is still being collected and the restricted fund will be ongoing for operations and maintenance of the SWP.

Chair Hayes noted the SWP service area is the 8<sup>th</sup> largest economy in the world.

President Kielhold requested that page numbers be located on the presentations.

**Agenda Item 4. Future Business.** None added.

**Agenda Item 5.** Adjournment.

The meeting was adjourned by Chair Hayes at 4:14 p.m.

<p>APPROVAL CERTIFICATION</p> <p>I hereby certify to approval of the foregoing Minutes of San Bernardino Valley Municipal Water District.</p>  <p>_____</p> <p><b>Secretary</b></p> <p>Date _____</p>
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Respectfully submitted,

Lynda J. Kerney  
Contract Assistant

**MINUTES  
OF  
THE  
REGULAR BOARD MEETING  
SAN BERNARDINO VALLEY MUNICIPAL WATER DISTRICT**

**June 18, 2024**

**Directors Present:** Gil J. Botello, T. Milford Harrison, June Hayes, Paul R. Kielhold, Susan Longville

**Directors Absent:** None

**Staff Present:**

Heather Dyer, MS, MBA – Chief Executive Officer/General Manager  
Wen B. Huang, PE, MS – Assistant General Manager/Chief Operating Officer  
Jose Macedo, ML, CPT-P (USA Retired) – Chief of Staff/Clerk of the Board  
Michael Plinski, PE – Chief of Water Resources  
Cindy Saks, CPA – Chief Financial Officer/Deputy General Manager  
Bob Tincher, PE, MS – Chief of Statewide Water Initiatives/Deputy General Manager  
Melissa Zoba, MBA, MPA – Chief Information Officer

Leo Ferrando, PE – Assistant Chief Engineer  
Anthony Flordelis – Business Systems Analyst  
Kelly Malloy, MPA – Strategic Communications Manager  
Adekunle Ojo, MPA – Water Resources Manager  
Matthew Olivo – Senior Accountant  
Sayer Pinto, MBA – Principal Water Resources Analyst  
Andreea Tanase, MPA – Administrative Analyst I

Brad Neufeld, Varner & Brandt, District Legal Counsel

**Members of the Public in Attendance:**

Melody McDonald, San Bernardino Valley Water Conservation District  
John Longville, San Bernardino Valley Water Conservation District  
Kevin Walton, San Gorgonio Pass Water Agency  
John Harris, City of Redlands  
Joseph Zoba, Yucaipa Valley Water District  
Ron Coats, East Valley Water District

The regular meeting of the Board of Directors was called to order by President Kielhold at 2:00 p.m. Director Harrison led the Pledge of Allegiance. A quorum was noted present by roll call.

## Agenda Item 1. Public Comment

President Kielhold stated that any member of the public wishing to make any comments to the Board regarding non-agenda items may do so. There were none.

## Agenda Item 2. Consent Calendar

### 2.1) Approve Minutes of the Board of Directors' Workshop - Wages, Benefits, and Insurance – May 23, 2024.

The Board of Directors approved the items on the Consent Calendar by the following roll-call vote:

MOVED: Hayes	SECONDED: Botello	APPROVED: 5-0
AYES:	Botello, Harrison, Hayes, Kielhold, Longville	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

## Agenda Item 3. Discussion and Possible Action Items

**3.1) Consider Adoption of Resolution 1183 Establishing the Appropriation Subject to Limit for Fiscal Year 2024-2025.** Senior Accountant Matthew Olivo stated that California Government Code requires adoption of the appropriation limit for the upcoming fiscal year. The limit is adjusted by the change in California per capita personal income and the change in population for the City of San Bernardino as supplied by the California Department of Finance.

The adjusted limit for the fiscal year 2024-2025 is \$38,972,007, Mr. Olivo advised.

In response to President Kielhold noting that the limit is much larger than actual appropriations, Ms. Saks explained the calculation of the required limit. It is reported in the State Controller's Report each year, and every agency has a different amount.

The Board of Directors approved Resolution 1183 establishing the Appropriations Subject to the Limit for Fiscal Year 2024-2025 by the following roll-call vote:

MOVED: Botello	SECONDED: Harrison	APPROVED: 5-0
AYES:	Botello, Harrison, Hayes, Kielhold, Longville	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

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### RESOLUTION NO. 1183

#### RESOLUTION OF THE BOARD OF DIRECTORS OF THE SAN BERNARDINO VALLEY MUNICIPAL WATER DISTRICT ESTABLISHING THE APPROPRIATIONS SUBJECT TO LIMIT FOR FISCAL YEARS 2024-2025.

(See Resolution Book)

**3.2) Consider authorizing the CEO/General Manager to execute a Consulting Services Agreement with G&G Environmental Compliance, Inc. for Inland Empire Brine Line Pretreatment Program Services for Fiscal Year 2024-2025.** Assistant Chief Engineer Leo Ferrando explained this is an annual action to renew the professional services contract with G&G Environmental Compliance (G&G) for the Inland Empire Brine Line and provided an overview of the Santa Ana Watershed Project Authority (SAWPA) and the Brine Line.

The Brine Line has permitted three main direct dischargers that are permitted: Southern California Edison Mountain View Power Plant (Redlands), Agua Mansa Power Plant (Colton), and Rialto Bioenergy, Mr. Ferrando continued. Managing the permits requires inspection, administration, regulatory reporting, enforcement, and other tasks which are contracted to G&G on a time and materials basis.

The Board authorized the CEO/General Manager to execute a Consulting Services Agreement with G&G Environmental Compliance, Inc. for the Inland Empire Brine Line Pretreatment Program Services in a not-to-exceed amount of \$85,236 for Fiscal Year 2024-25.

MOVED: Harrison	SECONDED: Longville	APPROVED: 5-0
AYES:	Botello, Harrison, Hayes, Kielhold, Longville	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	



## **Agenda Item 4. Reports (Discussion and Possible Action Items)**

**4.1) CEO/General Manager's Report.** Chief Executive Officer/General Manager Heather Dyer highlighted the following:

- Ribbon cutting at Yucaipa Valley Water District (YVWD) Wochholz Regional Water Recycling Facility. There will be a second event on Thursday. This is part of the package of projects that YVWD was able to finance through the Watershed Connect WIFIA program
- Staff and Board members participated in the Inland Solar Challenge three-day event and received good feedback. There were more teams and better boats
- Participated in a check presentation of community funding from Congressman Pete Aguilar as part of West Valley Water District's (WVWD) facility upgrades including a new well and generator
- Joined the State Water Project (SWP) Tour May 29-31 with 36 attendees. Two tours are proposed next year
- Hosted a Growing Water Smart planning event with water professionals and land use planners
- Participated in a Touch a Truck event on June 6 featuring large equipment
- Completed the annual Rialto Decree Advisory Letter regarding pumping levels in the Rialto Basin. There was a decline from last year's measurements, indicating all pumpers must decrease their pumping by 49 percent. SBV is working with partners including the Rialto Groundwater Council and Technical Advisory Committee, plus the County of San Bernardino on getting recharge at the Cactus Basins
- Upcoming speaking engagements:
  - July 15-19- Esri User Conference
  - August 12- World Water Congress 2024 presentation on California Water Resilience
  - August 21- Urban Water Institute as a member of the Dream Weaver Panel

## **4.2) Directors' Report of Activities and Travel Requests in accordance with Resolution 1100**

Director Botello reported that he attended:

- June 5 – Met with James Morales of East Valley Water District
- June 17 – Association of California Water Agencies (ACWA) webinar

Director Harrison reported that he attended:

- June 5 – Leaders in Energy Summit
- June 7 – Redlands Chamber of Commerce
- June 10 – Association of Special Districts Board meeting
- June 12 – Grand Terrace Chamber of Commerce and San Bernardino Valley Water Conservation District board meeting

- June 14 – California Special Districts Association (CSDA) Legislative Committee meeting
- June 17 – Association of Special Districts dinner

Director Hayes reported that she attended:

- June 7 – Water Advisory Committee of Orange County
- June 12 – San Bernardino Valley Water Conservation District
- June 13 – City of Rialto meeting
- June 17 – Association of Special Districts dinner

Director Longville reported that she attended:

- May 5-9 – ACWA Spring Conference in Sacramento
- May 15 – Building Capacity and Post-fire Water Availability webinar
- May 16 – West Valley Water District meeting
- May 29 – Southern California Water Portfolio meeting
- May 30 – Navigating Risks to Align with Project Delivery webinar
- June 6 – Cost of Service Committee meeting
- June 17 – ACWA webinar

Director Kielhold reported that he attended:

- June 12 – San Bernardino Valley Water Conservation District meeting
- June 12 – South Mesa Mutual Water Company board meeting
- June 17 – Association of Special Districts dinner

**4.3) General Counsel Report.** No report.

**4.4) SAWPA Meeting Report.** Director Harrison gave the report.

- Adopted Resolution No. 2024-6, approving the Statement of Investment Policy and delegating authority to the Chief Financial Officer to invest or reinvest funds consistent with the Statement of Investment Policy.
- Received Informational Report on the following:
  - Legislative Report
  - Aerial Imagery Analysis of *Arundo donax* in the Santa Ana Watershed

Director Botello asked about asset mapping of the Santa Ana River. CEO/General Manager Dyer indicated that an extensive program of work will be presented on a high-resolution digital twin on the watershed with the general fund budget.

**4.5) Water Delivery Report.** Principal Water Resources Analyst Sayer Pinto reported the following for the month of May 2024:

	acre-feet (af)
Imported State Project Water (SPW) delivered to the District	2,713
Total SPW delivered to date this year	13,546
Direct deliveries	3,972
San Bernardino Basin recharge	1,564
Yucaipa recharge	0

- In July, SBV will host a SWP meeting with retail agencies to finalize the 2024 Imported Water Delivery Plan, based on the final allocation from the Department of Water Resources of 40 percent.
- SBV's Operations staff continues to strive to maximize SWP deliveries.

**4.6) Treasurer's Report.** Director Harrison gave the report.

The Board approved the following expenses for the month of May 2024: State Water Contract Fund \$6,450,949.89 and General Fund \$5,239,853.72 by the following roll-call vote:

MOVED: Harrison	SECONDED: Botello	APPROVED: 5-0
AYES:	Botello, Harrison, Hayes, Kielhold, Longville	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

**Agenda Item 5. Future Business.** No items added.

**Agenda Item 6. Announcements.**

**6.1) List of Announcements.** Chief of Staff/Clerk of the Board Jose Macedo reviewed the list of announcements.

**Agenda Item 7. Closed Session.** None.

**Agenda Item 8. Adjournment.** The meeting was adjourned by President Kielhold at 2:41 p.m.

**APPROVAL CERTIFICATION**

I hereby certify to approval of the foregoing Minutes of San Bernardino Valley Municipal Water District.

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**Secretary**

Date \_\_\_\_\_

Respectfully submitted,

Lynda J. Kerney  
Contract Assistant

**MINUTES  
OF  
THE  
BOARD OF DIRECTORS WORKSHOP – GENERAL FUND BUDGET  
SAN BERNARDINO VALLEY MUNICIPAL WATER DISTRICT**

**June 20, 2024**

**Directors Present:** Gil J. Botello, T. Milford Harrison, June Hayes, Paul R. Kielhold, and Susan Longville

**Directors Absent:** None

**Staff Present:**

Heather Dyer, MS, MBA – Chief Executive Officer/General Manager  
 Joanna Gibson, MS – Executive Director Upper SAR Habitat Conservation Program  
 Wen B. Huang, PE, MS – Assistant General Manager/Chief Operating Officer  
 Jose Macedo, ML, CPT-P (USA Retired) – Chief of Staff/Clerk of the Board  
 Michael Plinski, PE – Chief of Water Resources  
 Cindy Saks, CPA – Chief Financial Officer/Deputy General Manager  
 Melissa Zoba, MBA, MPA – Chief Information Officer

Leo Ferrando, PE – Assistant Chief Engineer  
 Anthony Flordelis – Business Systems Analyst  
 Chris Jones, MESM – Preserve System Program Manager  
 Kelly Malloy, MPA – Strategic Communications Manager  
 Adekunle Ojo, MPA – Water Resources Manager  
 Karen Resendez, MAOL – Human Resources & Risk Manager  
 Andreea Tanase, MPA – Administrative Analyst I

**Members of the Public in Attendance:**

None

The General Fund Budget Workshop of the Board of Directors was called to order by President Kielhold at 2:00 p.m. A quorum was noted present.

**Agenda Item 1. Introductions.** None made.

**Agenda Item 2. Public Comment.**

President Kielhold invited public comment. There was none.

### **Agenda Item 3. Discussion And Possible Action Items.**

**3.1) Review Proposed General Fund Budget for Fiscal Year 2024-2025.** Chief Financial Officer/Deputy General Manager Cindy Saks reminded that this discussion is regarding the General Fund Budget and does not include the State Water Contract Fund, which will come before the Board in mid-July. She briefly reviewed the five-year comparison of budgeted revenue and expenditures, noting that budget is close to the projected ending cash reserve.

Ms. Saks advised that 100 percent of an expenditure is budgeted even if San Bernardino Valley (SBV) is partnering with other agencies, and the reimbursement is shown as reimbursement from other agencies, as the Board provides approval of the full amount of a contract. She provided an overview of the general fund budget.

Vice President Hayes pointed out the percentage of SBV's salary and benefits is low in comparison to other agencies. She noted that SBV has excellent employees, pays adequately, and is able to do so without breaking the budget. Chief Executive Officer/General Manager Heather Dyer noted a tremendous amount of work is done on the State Water Project (SWP) side, which is not reflected in this general fund budget. Considering the total combined budgets, labor costs are actually approximately 8 percent.

Ms. Dyer reviewed several budget proposals:

- Vehicle Replacement - \$240,000

Ms. Dyer reminded that two trucks are rotated out and replaced each year. This year, staff proposes the purchase of two electric trucks, to get ahead of the requirement for all fleet vehicles to transition within the next few years. It is also to spend a couple of years testing out the use of electric trucks and function within our fleet, including vehicle charging needs, and any limitations or constraints. Charging infrastructure would be installed at the secure warehouse, she explained.

An additional trailer is also proposed to transport our large equipment to more than one project site at a time, Ms. Dyer continued, and one utility task vehicle.

Director Harrison noted there is extensive work being done on hydrogen and combination hydrogen/natural gas and suggested looking at hybrids. Ms. Dyer noted these trucks are driven within the service area then are parked overnight in the yard. If they do not meet our needs, they can be rotated out, she indicated. Assistant General Manager/Chief Operating Officer Wen Huang explained the day use of the trucks and noted that charging stations are also available at Department of Water Resources pump station facilities where we co-locate.

Director Botello pointed to a recent Association of California Water District's (ACWA) webinar on moving toward electric, and said he felt this was a step in the right direction. This proposal sends a positive message to the community, he noted.

Vice President Hayes suggested the Agency discuss needs with Southern California Edison. She noted several other agencies are trying electric vehicles and are having problems. Electric vehicles are not yet carbon-friendly, she added. However, if this is something staff favors, she will support it.

Ms. Dyer noted solar power at the warehouse will be further investigated. She stated it is the right decision to be a leader in this area and move towards meeting the state requirements ahead of the deadline.

Director Longville expressed support for the measured approach, stating that it is an experience the Agency needs to have. As with every technology, there will be improvements and changes.

- Non-capitalized Field Improvements for \$1,760,000
- Capital Projects, WIFIA / Short Term Notes, and Construction for \$9,200,000
- Pay-Go Projects, Field Improvements, and Consultants for \$11,550,000

Ms. Dyer reminded that only the first phase of the Regional Recycled Water Project has been completed. There is funding included for the pipeline connection to the City of San Bernardino Municipal Water Department.

The Habitat Conservation Plan Tributary Restoration Project requires money to be fronted prior to reimbursement by partners and grants after completion of the work.

- Water Conservation projects for \$2,080,000

Ms. Dyer noted that state-required water conservation levels are coming in the next couple of years for retail agencies. She detailed the components of the demand management program and other efforts we will support. She described the technical assistance for the Growing Water Smart program and pointed to the goal of having water experts and land use decision-makers in the same room to build bridges and make planning decisions in coordination with water agencies. In response to Director Botello, Strategic Communications Manager Kelly Malloy further detailed the program. President Kielhold asked for further clarification about participation, and Ms. Malloy indicated the ideal audience is both land use management agencies and water retailers.

Vice President Hayes expressed concern about the lack of balance in messaging between the beneficial outcomes of conservation and of the Delta Conveyance Project. More education is needed on all fronts, she noted.

Directors commented on a septic-to-sewer program, and Ms. Dyer explained it would need to be led by the City of San Bernardino as they are the retail agency in the project area. If approached with a plan and an ask, the Agency would certainly support participating at some level, she stated. President Kielhold indicated that a workshop on this topic could be held.

Ms. Dyer described the regional education component of the program, noted that the Agency is often approached for conservation-related event sponsorships, pointed out the Demand Management or water conservation incentives program was set at 5,000 acre-feet for this year and discussed the high level of funding for the turf removal direct install program. Director Longville pointed to the grant funding and suggested that should more funding be needed, staff can return to the Board mid-year for an increase or find more in the contingency budget to do so, as retailers are being encouraged to do even more.

Ms. Dyer agreed with Vice President Hayes that at every opportunity to engage with the public the full portfolio should be addressed. Conservation is one piece, but investment also needs to be made in local water recharge projects, the SWP, and recycled water.

Ms. Malloy provided an update on the results of the Demand Management program. Last year, the Board approved a program target of 15,000 af, and currently there are 6,742 af of estimated reported water savings for the seven agencies that participated, for \$1.2 million. Staff discussed lessons learned.

- External Affairs / Strategic Communications for \$638,400

Ms. Malloy detailed program components including ongoing brand incorporation, public outreach, community engagement, social media and video, Agency events, and project-specific outreach. She provided highlights of the prior year's activities, and noted there is effort to be active in different settings with different stakeholders.

Ms. Malloy discussed the branding implementation, events, project-specific outreach, and consistent messaging planned for the coming year.

Vice President Hayes noted that she had heard many positive comments about the Foundations Summit, which was a great event and connected the Agency with the people it serves. Ms. Dyer said staff also received good feedback and indicated another was planned for this fiscal year.

Ms. Dyer advised that the budget has been increased and noted that the Agency has never before been this visible, present, and engaged with the community or the retail agencies, and it is bringing positive benefits.

President Kielhold asked about types of outreach, and what would be done for the Headwaters Resiliency Partnership. Ms. Malloy explained there would be project-specific advertisements, and some general "getting to know us" pieces. Communications would assist the Headwaters Resiliency Partnership as it gets up and running with branding, and some community workshops. Ms. Dyer noted that these efforts have taken a long time to gain momentum, and education would be ongoing. President Kielhold said he would want to know how people would be educated.



Director Botello said he had been happy with the July 18 Sunrise Ranch Community Workshop, noting that those in attendance were a happy group. A video would be good, he noted, and said that any way in which residents can be educated is positive.

- Consultants for \$4,933,500

Ms. Dyer noted this is a significant decrease from past years and pointed to several large efforts moving forward this year. The intended outcome for Phase 2 of the Groundwater Basin Optimization is a plan of work or blueprint on how a sustainable basin will be achieved as a regional effort. The Agency is leading the Bunker Hill Coalition Feasibility Study on behalf of several agencies and a grant has been obtained. A grant has been received for the Conjunctive Use Project consisting of wells and a pipeline, and funds for design are budgeted.

A scope of work for the Cost-of-Service Study will be brought to the Board, Ms. Dyer continued. A Groundwater Atlas is in development which will be helpful for pumpers who do not understand how the basin works. Phase 2 of the work plan is being completed for the Seven Oaks Dam Forecast Informed Reservoir Operations project. Staff anticipates direction from the Board on Sunrise Ranch Phase 2.

Ms. Dyer advised that the Agency is bringing more work in-house for better results and less cost.

Director Longville pointed out the entire budget was not spent last year. Assistant Chief Engineer Leo Ferrando explained the master plan has not been fully completed, but there is enough budgeted to cross the finish line.

The Bunker Hill conjunctive use project has been a long time coming, Director Longville noted.

- Environmental and Habitat Conservation Plan (HCP) Implementation \$2,388,000

Executive Director Upper SAR Habitat Conservation Program Joanna Gibson indicated funds were budgeted for annual bird monitoring, land management, Riverside County Parks Rangers, Sunnyslope – Louis Robidoux Nature Center master plan, and the design and CEQA for the tributaries purple pipe project.

In response to President Kielhold, Ms. Gibson indicated that there is an opportunities and constraints analysis underway as part of the development of the Sunnyslope Creek restoration and Louis Robidoux Master Plan. There is a grant from the Wildlife Conservation Board, she added.

- Headwaters Resilience Program for \$295,000

Ms. Dyer explained this project has momentum and is at a point to merit communication, marketing, and outreach. The National Forest Foundation is onboarding a facilitator, and

a charter is being developed between the partners. Important elements include development of a monitoring program and fuels management/habitat restoration.

Director Longville pointed out that almost 2/3 of the budget goes toward the monitoring program and fuels management/habitat restoration. Knowing where those places are, and how to manage and invest is where it starts in order to get the needed results.

Several partners will contribute matching funds, Ms. Dyer added.

Mr. Ferrando and Ms. Dyer responded to President Kielhold, who asked how monitoring and identification turns into action by the partnership. Current data gathering and contributing to a list of projects will turn into a regional priority plan with the assistance of the facilitator, in order to make decisions on where to focus the work to the benefit of the watershed as a whole, with the Agency's voice included. Grants are being obtained for the work on the ground. In the future, the Agency may be involved in action on the ground, SBV is contributing to the list of projects. The answer lies in the charter, President Kielhold posited.

*3:11 p.m. – Director Harrison exited the meeting.*

- Dues and Subscriptions for \$502,000

In response to Director Botello, Ms. Dyer advised that she relied on the wisdom of staff to evaluate memberships or initiatives that had not previously been funded in this category. She emphasized the value of knowledge or the network, or body of information. She noted that Chief of Planning and Watershed Resilience Greg Woodside had been previously involved with the California Groundwater Coalition and had recommended becoming involved.

Ms. Dyer said she proposed including the National Water Reuse Association as the Agency is now involved in recycled water through the Weaver Basins and Regional Recycled Water System.

Director Botello pointed to the Professional Licenses and Memberships item, and asked if it was certain that subscriptions are not automatically paid if they are not being utilized by employees. Ms. Dyer indicated these are mostly required affiliations or licenses and are mostly reimbursements.

Ms. Dyer confirmed for Vice President Hayes that Operations personnel certification renewals are paid by the Agency.

- Sponsorships for \$162,850 (as discussed)

Ms. Dyer indicated that these items are rolled over from those approved the prior year and it is for Board discussion. She pointed out there is a new line for the Water Infrastructure Network Symposium (WINS).

She also explained the line for Miscellaneous Water Related Sponsorships for items that come up throughout the year. Director Botello asked if \$5,000 was sufficient, and Ms. Dyer indicated that staff had made it work.

The National Habitat Conservation Coalition annual meeting is included at \$2,500 as it is being held this year in Palm Springs, and since it is local she said she hoped some could attend for one day.

Ms. Dyer also highlighted:

- Girls on the Run
- Institute for Watershed Resiliency – five student fellowships

Human Resources & Risk Manager Karen Resendez confirmed for Vice President Hayes that the Agency continues to participate with IE Works. She will provide an update when more information is available. She reminded that SBV pays as a founding agency based on the number of staff, approximately \$2,500.

## Conclusion

Ms. Dyer concluded the budget presentation:

Estimated total general fund revenue	\$51,041,900
Estimated total general fund expenditures	\$40,858,510
Projects to be funded with cash from reserves (pay-go)	\$11,550,000
Projects from WIFIA loan and short-term notes	\$9,200,000
Net income	\$10,183,390
• Rate Stabilization Fund per WIFIA loan Proforma	\$2,890,000
• General Fund cash reserve for future projects	\$7,293,390

Ms. Saks discussed the estimated June 30, 2025 cash reserves by fund:

Reserve for Operations (60 days)	\$6,600,000
Reserve for New infrastructure	\$53,073,400
Rate Stabilization Fund per WIFIA loan Proforma	\$2,890,000
Reserve for Repairs and Replacement	\$3,500,000
Restricted for Customer Deposits (water sales)	\$10,950,000

Ms. Dyer explained the need for cash reserves in the event of catastrophic events for local infrastructure repairs. Ms. Saks noted there is also money set aside in the SWP fund for catastrophic repairs.

President Kielhold asked about the source of funds for rate stabilization. Ms. Saks noted it is currently set at 25 percent of water sales in the current year.

Vice President Hayes noted that the approach to the budget shows the Agency is truly a team. Ms. Dyer commended staff on budget preparation. President Kielhold said the presentations continued to be more understandable. Director Botello agreed and noted the process is very transparent and understandable. Discussion between colleagues has been positive and it seems all are on the same page.

The Board of Directors approved the General Fund Budget for the Fiscal Year Ending June 30, 2025 which includes total revenue in the amount of \$51,041,900, total expenditures in the amount of \$40,858,510, with PayGo and short term field improvement expense of \$20,750,000, and to approved the Agency Salary Schedule effective July 1, 2024 for Fiscal Year End 2024-2025, and the Job Position and Salary Range Table effective July 1, 2024 for Fiscal Year End 2024-2025 by the following roll-call vote:

Moved: Hayes	Second: Botello	APPROVED: 4-0
AYES:	Botello, Hayes, Kielhold, Longville	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Harrison	

#### **Agenda Item 4. Future Business.**

The Board of Directors agreed to add an update on activity at the Louis Robidoux Parkland and Pecan Grove to a future Board meeting for consideration and discussion by the following roll-call vote:

MOVED: Hayes	SECONDED: Botello	APPROVED 4-0
AYES:	Botello, Hayes, Kielhold, Longville	
NOES:	None	
ABSTAIN:	None	
ABSENT:	Harrison	

#### **Agenda Item 5. Adjournment**

The meeting was adjourned at 3:46 p.m.

<p>APPROVAL CERTIFICATION</p> <p>I hereby certify to approval of the foregoing Minutes of San Bernardino Valley Municipal Water District.</p>  <hr/> <p><b>Secretary</b></p>  <p>Date _____</p>
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Respectfully submitted,

Lynda J. Kerney  
Contract Assistant

**MINUTES  
OF  
THE  
BOARD OF DIRECTORS WORKSHOP – RESOURCES/ENGINEERING  
SAN BERNARDINO VALLEY MUNICIPAL WATER DISTRICT**

**July 9, 2024**

**Directors Present:** Gil J. Botello, T. Milford Harrison, June Hayes, Paul R. Kielhold, Susan Longville

**Directors Absent:** None

**Staff Present:**

Joanna Gibson, MS – Executive Director Upper SAR Habitat Conservation Program  
Wen B. Huang, PE, MS – Assistant General Manager/Chief Operating Officer  
Jose Macedo, ML, CPT-P (USA Retired) – Chief of Staff/Clerk of the Board  
Michael Plinski, PE – Chief of Water Resources  
Cindy Saks, CPA – Chief Financial Officer/Deputy General Manager  
Greg Woodside, PG, C.Hg. – Chief of Planning and Watershed Resilience  
Melissa Zoba, MBA, MPA – Chief Information Officer

Leo Ferrando, PE – Assistant Chief Engineer  
Anthony Flordelis – Business Systems Analyst  
Kelly Malloy, MPA – Strategic Communications Manager  
David McArthur – Water Operations Manager  
Adekunle Ojo, MPA – Manager of Integrative Planning  
Matthew Olivo – Senior Accountant  
Sayer Pinto, MBA – Principal Water Resources Analyst  
Andreea Tanase, MPA – Administrative Analyst I  
Karen Resendez, MAOL – Human Resources & Risk Manager

**Members of the Public in Attendance:**

Melody McDonald, San Bernardino Valley Water Conservation District  
Madeline Blua, Yucaipa Valley Water District  
Joyce McIntire, Yucaipa Valley Water District  
Nate Scheevel, Scheevel Engineering  
James Morales, East Valley Water District

The Resources/Engineering Workshop of the Board of Directors was called to order by Chairperson June Hayes at 2:01 p.m. A quorum was noted present.

**Agenda Item 1. Introductions**

- Melody McDonald of San Bernardino Valley Water Conservation District
- Joyce McIntire of Yucaipa Valley Water District

**Agenda Item 2. Public Comment.** None.

**Agenda Item 3. Consent Calendar**

**3.1) Consider a Services Agreement with Retrofit Service Company, Inc. for Fiscal Year 2024-25.**

This item was pulled from the Consent Calendar for discussion by the following roll-call vote:

MOVED: Kielhold	SECONDED: Longville	APPROVED 5-0
AYES:	Botello, Harrison, Hayes, Kielhold, Longville	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

Assistant Chief Engineer Leo Ferrando introduced the annual solicitation of proposals for an agreement with a company to maintain and perform preventive maintenance on HVAC systems in all District facilities throughout the service area. There are a total of 57 different HVAC units across nine sites. Staff sought proposals from five companies and received two. The scope of work includes routine inspections, repairs, and troubleshooting on a time and materials basis.

As part of the East Branch Extension (EBX) program participation agreement, some costs are billed to the San Geronio Pass Water Agency.

Water Operations Manager David McArthur confirmed to President Kielhold the proposal from Retrofit Service Company, Inc. (RSC) was intended for San Bernardino Valley Municipal Water District.

President Kielhold asked about the value and service life of the 57 HVAC units. Mr. McArthur described the equipment, noting the value varies. He reminded the Board of the proposal to replace two units at the pumping station; the cost of each unit was \$40,000. The typical life span for the HVAC units is 20 or so years.

Director Botello said he supported preventative maintenance and noted this contract is a good deal.

The Board of Directors authorized the CEO/General Manager to execute a Services Agreement with Retrofit Service Company, Inc. for Heating, Ventilation, and Air Conditioning (HVAC) preventive maintenance services in an amount not to exceed \$43,580 for Fiscal Year 2024-25 by the following roll-call vote:

MOVED: Kielhold	SECONDED: Longville	APPROVED 5-0
AYES:	Botello, Harrison, Hayes, Kielhold, Longville	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

#### **Agenda Item 4. Discussion and Possible Action Items**

**4.1) Consider a Professional Services Agreement with Scheevel Engineering for Engineering Consulting Services for FY24-25.** Mr. Ferrando advised the Agency has been relying on the supplemental services of Nate Scheevel for the last few years due to the workload and size of Engineering staff. He credited Scheevel Engineering with progress on the Enhanced Recharge Phase 1B noting the project has been a lengthy effort and has been going well with no significant change orders. He noted the experience, expertise, and knowledge of Scheevel Engineering in the watershed and the need for detailed engineering, design, and environmental efforts for the rest of the projects.

The contract involves professional engineering services billed on a time and materials basis, Mr. Ferrando stated. He provided brief updates on several District projects in which Scheevel Engineering is also involved and has provided support.

Director Botello commented that Mr. Scheevel's biography is impressive and said he appreciated the included information. In response to President Kielhold, Mr. Ferrando noted three of the five engineering staff were registered civil engineers.

In response to Chair Hayes, Mr. Ferrando described the time and materials contract and the "not-to-exceed" limitation, and Assistant General Manager/Chief Operating Officer Wen Huang clarified the term "Active Recharge Project" (ARP), now called Program for Expansion of Recharge Capacity (PERC).

Director Longville expressed support and noted the expertise of Mr. Scheevel on habitat items. She posited this is a good use of public money to supplement engineering staff.

In response to a question from Chair Hayes, Executive Director Upper SAR Habitat Conservation Program Joanna Gibson explained that Mr. Scheevel has participated in changes made to the Enhanced Recharge Project to reduce impacts to the San Bernardino Kangaroo Rat which has saved time and money, and kept the project running smoothly.

Ms. Gibson also reported that with recommended changes, Mr. Scheevel had provided input that saved the District almost \$300,000 for upcoming projects, making them more constructible.



The Board of Directors authorized the CEO/General Manager to execute a consulting services contract with Scheevel Engineering for Engineering Consulting Services up to an estimated fee of \$300,000 by the following roll-call vote:

MOVED: Botello	SECONDED: Kielhold	APPROVED 5-0
AYES:	Botello, Harrison, Hayes, Kielhold, Longville	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

**4.2) Quarterly Groundwater Management Update.** Manager of Integrative Planning Adekunle Ojo reminded the Board of an update at the March 12, 2024, meeting, and a recent presentation to the Basin Technical Advisory Committee.

Mr. Ojo reminded that the Rialto-Colton Basin and the San Bernardino Basin are adjudicated and managed by judgment, and the Yucaipa Basin is subject to the Sustainable Groundwater Management Act.

#### Rialto-Colton Basin

Producers in this basin are City of Colton, City of Rialto, West Valley Water District, and Fontana Union Water Company.

The Basin has been in decline in the past few years due to long-term drought, Mr. Ojo stated. Last year, based on the 1961 Rialto Decree, pumpers were required to reduce pumping by 41 percent. With rain in 2023, the Basin did not bounce back. Per the measurements made in spring 2024, SBV has notified pumpers that for the current water year ending Sept. 30, 2024, the reduction is 49 percent. The maximum reduction for the Basin is 50 percent.

This emphasizes the need for imported water recharge, Mr. Ojo continued, which is dependent on the completion of the Cactus Basins.

It is clear that local rainfall and reduced pumping have not yielded the desired result, so imported water is needed to bring the basin into balance, Mr. Ojo concluded. Anything the County can do to help make recharge possible in Cactus Basins will make a difference in sustainability for the basin.

#### San Bernardino Basin

The San Bernardino Basin is a regional asset and the largest groundwater basin in SBV's service area. Almost all communities are drawing from this basin: City of San Bernardino, City of Redlands, East Valley Water District, City of Colton, City of Loma Linda, Fontana Union Water Company, Muscoy Mutual Water Company, Loma Linda University, Mountain View Power Plant, Bear Valley Mutual Water Company, and County of San Bernardino.

Conversations on sustainability began in 2014-2015 and the San Bernadino Basin Groundwater Council (GC) was established in 2018 with the intent to provide a funding mechanism to buy imported water and recharge the basin, Mr. Ojo continued. Much of the imported water to SBV's service area since 1972 has gone into the San Bernadino Basin. The GC's agreement period expired June 30, 2023, and was extended for one year to June 30, 2024. Director Botello requested future discussion on how to bring people back to the table on the GC.

The San Bernadino Basin Optimization and Stewardship Program led by SBV and Western Water will have robust engagement on sustainability, Mr. Ojo advised. Phase I of this effort was just completed, and Phase II will be brought to the Board soon.

Chair Hayes stated that her understanding was that per the 1961 Decree, pumping from the Rialto-Colton Basin is limited, yet Rialto can pull as much as it wants out of the San Bernardino Basin without having to purchase water for recharge. This is a drought-prone area and there is climate change. She asked what needs to happen to limit everyone's ability to over-pump. Mr. Plinski noted that this is being discussed in the Basin Optimization Phase II, looking at long-term, sustainable pumping rates that the basin can support. A collective agreement must be reached on limits, or a more formal route may need to be taken.

Mr. Huang noted producers within the San Bernardino Valley Water Conservation District service area pay an annual assessment, and for producers on the west side pumping from the Baseline Feeder system, the agreement states they must provide a quarter of the water produced for recharge in the San Bernardino Basin area. These equity issues are part of the Basin Optimization study, he noted.

Imported water has and will continue to make a difference, and that conversation will be continued as part of the Basin Optimization Phase 2, Mr. Ojo concluded. The long-term replacement of the GC and other management strategies will be part of the conversation.

### Yucaipa Basin

The pumpers include Yucaipa Valley Water District, Western Heights Water Company, South Mesa Water Company, and the South Mountain Water Company (recently acquired by YVWD), Mr. Ojo explained. The Basin crossed the County line into the jurisdiction of the San Gorgonio Pass Water Agency (SGPWA), and the agencies must work cooperatively.

The California Department of Water Resources (DWR) confirmed acceptance of the Yucaipa Sustainable Groundwater Management Agency annual report submitted in March, indicating all SGMA requirements were met, Mr. Ojo reported.

The City of Redlands is withdrawing from the Yucaipa Groundwater Sustainability Agency (GSA) as it sold its shares in the South Mountain Water Company and is not pumping from the basin, Mr. Ojo added. The three remaining agencies (SBV, SGPWA, and the City of Yucaipa) would absorb a cost increase from 6.25 percent to 8.3 percent.

In response to Director Botello, Director Harrison, and Chair Hayes, Mr. Ojo provided more detail on the GSA withdrawal process and its implications. Chief of Water Resources Michael Plinski said the City of Redlands needs to be encouraged. Supplemental water will be necessary to balance the basin, and all producers will need to participate, including Redlands and others with wells. Continual supplemental water is likely a necessary step forward; the other option is less production. Likely, the answer is both options, he noted. Each agency will make that decision.

An entity pumping from the basin has a responsibility to make sure that they are participating in the stability of that basin, Director Harrison pointed out. Mr. Huang noted that the City of Redlands has been participating in the Basin Optimization study and is expected to continue participating in the next phase of the GC.

Director Longville noted that a new agreement framework was to be developed for the San Bernardino Basin GC and asked about potential changes based on current discussion. Mr. Plinski noted that it will be recommended that it be more permanent than five years, to bring in Western entities, as all basin producers should have a stake in long-term sustainability. The strategy of building a revenue stream for when water is available to purchase to refill the basin would remain the same.

The Yucaipa GSA is one of the better-run GSAs in the state, Mr. Ojo noted. Imported water is the only reason the basin is in balance. There will be future recharge at the County Line Road recharge facility, he added.

Director Botello agreed with Director Harrison's statement on responsibility and asked what the plan was to ensure the producers are buying state water when available, given pumping is less costly. Mr. Plinski noted the need for facilities such as wells, and that as basin groundwater levels lower, those wells will be less productive. There will be a threshold when decisions will need to be made about chasing water levels with investment in new, deeper wells to meet summer peak demand, or rely on the SWP. Each agency will make those decisions. Long term, all must recognize that water levels are trending down, and collectively it must be determined how much to invest in recharge and to proactively manage the basin. No action is not an option, and SBV will work with entities to see the regional vision, he stated.

As the wholesaler, SBV is leading the charge, Director Botello noted.

Director Longville advised that when the service rate is the same for 20 years, it could lead to assumptions that the resource will always be there. She noted that the Cost-of-Service Committee is looking at those things, and there may be a fiscal motivation coming forward.

Mr. Plinski advised that there is also discussion about the opportunity to incentivize producers to shift to groundwater when imported water is not available in low allocation years, and ease pumping when imported state water is available.

Mr. Ojo noted the Rialto Basin GC is on track to complete a basin management plan this year. The GC has been part of the Cactus Basins recharge discussion with SBV staff and the County of San Bernadino.

SBV and Western Water are the Watermasters for the Western-San Bernardino Judgment, Mr. Ojo continued. The team is working to prepare the annual report covering CY 2023 which is due to the Court on August 1, 2024.

The next meeting of the Yucaipa SGMA is on July 31 to discuss private well owner outreach, well ordinance, withdrawal of the City of Redlands, and a proposal for preparing this year's report to DWR, Mr. Ojo reported.

Chair Hayes pointed to Riverside North and asked why the area is not part of the conversation since it is within the SBV boundary. Mr. Plinski indicated several retail agencies produce from that basin, but about 80 percent of the producers are from Riverside County. It does fall under the Judgement and can be added to the update. Mr. Huang added the Riverside Basin is separated by the County line as a jurisdictional boundary, and there is no obvious groundwater barrier in the area. SBV co-manages with Western Municipal Water District, and it is considered that eventually there must be some mechanism to ensure the basin is sustainable. Those conversations will continue, he said. Chair Hayes said she was more concerned about what is happening in a basin used by one of the agencies in her division, and ensuring she has information to help meet their needs.

**4.3) Consider Second Amendment to Partnership Agreement for Joint Active Recharge Project Development under the Upper Santa Ana River Habitat Conservation Plan.** Assistant General Manager/Chief Operating Officer Wen Huang provided background on the agreement with the San Bernardino Valley Water Conservation District (WCD) for a 295-acre conservation easement dedicated to the Upper Santa Ana River Habitat Conservation Plan (HCP) in exchange for \$37 million. The WCD will dedicate the revenue stream for the development of the Program for the Expansion of Recharge Capacity (PERC)

The agreement also established a five-agency member Policy Committee, Mr. Huang continued. The Board approved the extension of the original agreement for another five-year term in December 2023. The San Bernadino Basin Groundwater Council (SBBGC) did not extend the agreement and no longer sends a representative. At its June 4 meeting, the Policy Committee recommended that the SBBGC appointee be replaced by a Basin Technical Advisory Committee (BTAC) appointee. This constitutes Amendment No. 2.

Director Longville pointed out that the program is making progress on the acres of Flood Control land to increase recharge capacity, and the Committee members work well together.

Chair Hayes asked about the fifth representative if the agreement is reestablished with the SBBGC or equivalent. Mr. Huang said that is being left open but can be considered in the future by the Policy Committee.

BTAC will discuss its appointment, Mr. Huang noted in response to Director Botello.

The Board of Directors approved the Second Amendment to Partnership Agreement for Joint Active Recharge Project Development under the Upper Santa Ana River Habitat Conservation Plan with San Bernardino Valley Water Conservation District and authorized the Board President to execute the Amendment by the following roll-call vote:

MOVED: Harrison	SECONDED: Botello	APPROVED 5-0
AYES:	Botello, Harrison, Hayes, Kielhold, Longville	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

**4.4) Consider an Agreement with University of California San Diego for Preliminary Viability Assessment of Forecast Informed Reservoir Operations at Seven Oaks Dam.** Chief of Planning and Watershed Resilience Greg Woodside reviewed the purposes of Forecast Informed Reservoir Operations (FIRO) to capture more water for recharge and to provide environmental benefits.

Scripps leads this effort, with much volunteer participation, Mr. Woodside advised. He briefed the Board on the Steering Committee participants and highlighted Committee discussion topics toward the end goal of updating the Seven Oaks Dam operations manual to incorporate FIRO.

Mr. Woodside reviewed dam operations and explained desired operations and implementation of FIRO. He detailed considerations related to potential changes in the Water Control Manual.

Mr. Woodside introduced the agreement and explained the total cost of \$1,071,000 over a two-year period would be cost-shared based on the Watermaster formula: 27.95 percent to be paid by Western Water. If the Board proceeds with this step, a cost-share agreement will be developed and brought to the Board in September.

The first task has been completed, Mr. Woodside advised: the Work Plan (scope of work for the Preliminary Viability Assessment [PVA]) was finished in June. He reviewed the schedule for implementation including ongoing preliminary technical studies and PVA in 2026. If the study is looking favorable, the Board may discuss going to the local sponsors and the Army Corps of Engineers (Corps) to request a deviation (temporary change in the Control Manual to implement/test FIRO). Should the Board decide to proceed, a separate contract with Scripps will come forward for the Final Viability Assessment (FVA) for completion in 2028. If testing goes well, the post-FVA stage includes proposed

amendments to Seven Oaks Dam Water Control Manual which will require environmental documentation, coordination, and approval by both local sponsors and the Corps.

President Kielhold asked about the relationship between Scripps and the University of California. Scripps is an academic institution within the University system that works closely with the Corps, Mr. Woodside explained.

Director Longville noted that the schedule implies that when the PVA has been completed, SBV will be expected to participate in costs to develop the FVA and will have to consider further funding. This agreement takes the project to 2026, Mr. Woodside noted.

Director Harrison added that the National Oceanic and Atmospheric Administration (NOAA) is now also involved with Scripps and the Corps and has incorporated Scripps in their operational setup. Scripps now has an expanded relationship with NOAA more relative to the atmospheric river part than FIRO.

Director Botello noted this is innovative and asked if there may be grant funding available in 2028. Mr. Woodside noted there is research funding, and a coalition may seek grant funding for improving weather forecasting for the watershed (6 million people). He noted that the project is funded through the FIRO program that Congress has authorized, which saves the local sponsors a lot of money.

The Board of Directors authorized the CEO/General Manager to execute an agreement with the University of California San Diego for an amount not to exceed \$1,071,000 to prepare the Preliminary Viability Assessment of Forecast Informed Reservoir Operations at Seven Oaks Dam over a two-year period by the following roll-call vote:

MOVED: Harrison	SECONDED: Longville	APPROVED 5-0
AYES:	Botello, Harrison, Hayes, Kielhold, Longville	
NOES:	None	
ABSTAIN:	None	
ABSENT:	None	

#### **Agenda Item 5. Future Business.**

The Board of Directors approved Vice President Hayes' request for travel to attend the Forecast Informed Reservoir Operations (FIRO) workshop in August by the following roll-call vote:

MOVED: Longville	SECONDED: Harrison	APPROVED 5-0
AYES:	Botello, Harrison, Hayes, Kielhold, Longville	
NOES:	None	
ABSTAIN:	None	

ABSENT:	None
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**Agenda Item 6. Adjournment.**

The meeting was adjourned by Chair Hayes at 3:21 p.m.

<p>APPROVAL CERTIFICATION</p> <p>I hereby certify to approval of the foregoing Minutes of San Bernardino Valley Municipal Water District.</p>  <hr/> <p><b>Secretary</b></p>  <p>Date _____</p>
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Respectfully submitted,

Lynda J. Kerney  
Contract Assistant



A REGIONAL WATER AGENCY  
SINCE 1954

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**DATE:** August 20, 2024  
**TO:** Board of Directors  
**FROM:** Heather Dyer, Chief Executive Officer/General Manager  
**SUBJECT:** CEO/General Manager's Report

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**In this report:**

- I. Engagement Activities**
- II. Forecast Informed Reservoir Operations at Seven Oaks Dam**
- III. Western-San Bernardino Watermaster Report**
- IV. Staffing Updates**
- V. CEO/ General Manager Upcoming Speaking Engagements**
- VI. Project Updates**

The following is an update from the Chief Executive Officer/General Manager on the status of several items at the Agency.

**I. Engagement Activities**

The Board of Directors, Heather Dyer, and staff have participated in multiple community and industry events in recent months to highlight the on-going priorities of the Strategic Plan.

Activities including:

- August 4- Heather was awarded the Regional Policy Award at the 2024 Ecological Society of America (ESA) Conference. The ESA annual award recognizes an elected or



appointed local professional whose record reflects the use of ecological science to inform policy decisions.

- August 9- The Agency participated in the BIA Southern California Water Conference with an exhibit booth and Greg Woodside sitting on a panel to discuss regional water supply reliability.
- August 12- Heather moderated a panel at the World Water Congress 2024 presentation on California Water Resilience with other representatives from Central and Southern California water agencies.
- August 15- Staff hosted a tour of the Santa Ana River Enhanced Recharge Phase 1-B for Board Members and staff from Riverside Public Utilities, and a City of Redlands Commissioner.

## **II. Forecast Informed Reservoir Operations at Seven Oaks Dam**

Directors Harrison and Hayes along with Greg Woodside, Leo Ferrando and Chris Jones participated in the August 6-8 FIRO Workshop hosted by the Center for Western Weather and Water Extremes. The FIRO Workshop provides the latest information on precipitation and streamflow forecasting, water control manual updates, and an excellent opportunity to network with other agencies pursuing FIRO.

## **III. Western-San Bernardino Watermaster Annual Report**

The Western-San Bernardino Watermaster report for calendar year 2024 was submitted on July 31, ahead of the August 1 deadline, to the Clerk of Superior Court of Riverside County. The report findings included: Plaintiffs did not exceed the allowable extractions in the San Bernardino Basin Area; Western Municipal Water District and San Bernardino Valley Municipal Water District credits exceed obligations and therefore neither Agency is required to provide replenishment; San Bernardino Valley, on behalf of the Non-Plaintiffs, resumed to compliance with the average water level in the three key index wells over the 822.04 feet above the mean sea level in the Colton and Riverside Basin areas.

## **IV. Staffing Updates**

Several recruitments are underway based on the approved FY 24-25 budget and staff positions. Our team is currently reviewing application materials and plans to conduct

interviews in coming weeks. We hope to have announcements about new team members in September.

**V. CEO/ General Manager Upcoming Speaking Engagements:**

- August 21- Urban Water Institute on statewide collaboration to promote generational water investments
- September 17- WaterReuse California Conference on lessons learned from water reuse as a groundwater replenishment source and the Regional Recycled Water Project
- October 7- Western Groundwater Congress on the Enhanced Recharge Project

**VI. Project Updates**

See attached.

**Staff Recommendation**

Receive and file.

**Agendas: 3 Month Look Ahead**

Item	September	October	November
Anza and Hidden Valley Creek Construction Contract	x		
Basin Optimization, Phase 1 Report	x		
Bunker Hill Conjunctive Use Project Three-Party Agreement		x	
Climate Adaptation Resilience Plan	x		
East Branch Extension/ Central Feeder Intertie Update	x		
ER1B Restoration Consulting Agreement		x	
ESRI Enterprise Advantage Program	x		
EVWD and WWD Mitigation Obligations Reimbursement Agreements	x		
Forecast-Informed Reservoir Operations (FIRO)		x	
Federal Legislative Update		x	
FY 2023-24 Demand Management Incentive Awards	x		
Grant Management Agreement	x		
Legislative Principles for Consideration	x		
Long-term Water Exchange Agreement with Crestline Lake Arrowhead Water Agency: Agreement and CEQA		x	
LRPPG Update	x		
Outreach Update			x
Quarterly Investment Portfolio Update from PFM Asset Management			x
Recovery Land Acquisition Grant: CDFW Payable Agreement and Resolution		x	
Sites Reservoir Project Governance Agreements		x	
State Legislative Update	x		x
Sunrise Ranch Visioning Document	x		
Upper SAR HCP Tributary Restoration Projects Construction Contract Award	x		
Upper SAR HCP Final Environmental Impact Report and Joint Powers Authority Agreement		x	
US Geological Survey FY 2024-25 Program	x		

**Project Status Updates**

Item	Status	Estimated Next Board Update or Action
Basin Optimization Plan	In progress. Basin Optimization – Phase 1 concluded earlier in 2024. The final documents are anticipated to be shared with all the Basin Producers by September. San Bernardino Valley and Western Water are working on the scope of work for the second phase of the Basin Optimization study. Additionally, San Bernardino Valley and Western Water are preparing a Memorandum of Understanding (MOU) for all Basin Producers to consider. The MOU is asking for the Basin Producers participation in the Phase 2 effort.	September 2024
Bay-Delta Water Quality Control Plan Update/ Healthy Rivers & Landscapes Alternative	State Water Resources Control Board conducted hearings on the Healthy Rivers & Landscapes alternative April 24-26. This alternative would result in adaptive management of the Bay Delta and provide more regulatory certainty for our State Water Project (SWP) supplies.	Late 2024
Board Handbook	In progress. Initial review with Board; Workshop was held in September 2023. Final review of all changes to be considered by the Board at a future meeting.	Late 2024/ Early 2025

SARCCUP/Bunker Hill Conjunctive Use Project	In progress. Project partners and stakeholder coordination is ongoing. A stakeholder meeting with staff was held in January 2024. Draft principles of the Conjunctive Use Program are being developed. Congressional appropriation funding requests have been submitted for a portion of anticipated construction costs.	October 2024
Cactus Basins Recharge	Staff is working with San Bernardino County staff to prepare a MOU to collaborate with San Bernardino County on planning and implementation of SWP recharge at Cactus Basins.	Fall 2024
CSUSB Regional Water Fellowship	Staff has begun coordinating with Institute for Watershed Resiliency staff to prepare for the 2024-25 recruitment process and annual program planning.	Fall 2024
Climate Adaptation and Resilience Plan (CARP)	Staff is working with our consultant Rincon to prepare the final CARP for Board consideration.	September 2024
Cost of Service and Rate Design Study	Staff reviewed the proposed scope of work and a consultant's proposal for the Cost of Service and Rate Design Study with the Board on August 13. Staff is working to execute the agreement and begin project implementation.	Winter 2024
County Line Road Basin Recharge Project	In progress. Staff are working with San Geronio Pass Water Agency (SGPWA) on preparation of the CEQA document. Project partners are coordinating the start of the pipeline construction contract award.	December 2024

Delta Conveyance Proposed Amendment to SWP Contract	Draft agreement in 2024. Final agreement to follow.	2027
Demand Management Incentive (DMI)	FY 2023-24 DMI applications have been received and processed with over 8,100 acre-feet in regional water savings reported through the program. Participating retailers have been invited to join an upcoming Board Meeting for recognition of their water savings and awarded incentives.	September 2024
East Branch Extension and Central Feeder Intertie Project	Staff is finalizing the design and coordinating with Department of Water Resources (DWR) staff. This project is expected to go out to bid for construction in late 2024.	September 2024
Enterprise Resource Planning (ERP) Software System Implementation	Staff continues to work with the consulting team in preparation for the transition to a new ERP system for Agency financial management.	Update as needed
Foothill Pipeline Crossing (City Creek Crossing) Project	In progress. Feasibility study completed in 2023 and design phase is about 80% completed. Staff is currently working with the San Bernardino County Flood Control District on an encroachment permit for the Project.	Winter 2024
Transfer of Greenspot Pump Station from DWR to San Bernardino Valley	As contemplated in the previous agreements, Agency staff has been working with SGWPA and DWR to transfer ownership of the Greenspot Pump Station from DWR to Agency. The anticipated completion date is January 1, 2025.	January 2025

ESRI Enterprise Advantage Program	In progress. Anticipated action/update in 2024 at completion of program and if an extension option should be exercised.	September 2024
Foothill Pump Station and Inland Feeder Intertie Project	Staff are finalizing a joint operational agreement with staff of the Metropolitan Water District of Southern California (Met). Staff have been assisting Met on permit preparations for potential impacts to SBKR.	Early 2025
Forecast-Informed Reservoir Operations (FIRO) at Seven Oaks Dam Preliminary Viability Assessment, UC San Diego & USACOE	Staff is working with Scripps/CW3E to complete technical studies with scheduled completion in September 2024. Staff is also working with Western Water on a cost share agreement for the costs associated with preparation of the Preliminary Viability Assessment.	October 2024
Grant Management	Along with our Grant consultant (Kennedy Jenks), staff are managing 13 active grants: US Bureau of Reclamation (7 grants); Wildlife Conservation Board (1 grant); SARCCUP/SAWPA/ Department of Water Resources (1 grant); Environmental Protection Agency (1 grant); US Fish and Wildlife Service/California Department of Fish and Wildlife (2 grant); and Department of Water Resources (1 grant),	Update as needed
Hazard Mitigation Plan Update	Staff continues to work with the Consultant for preparation of the Hazard Mitigation Plan Update.	February 2025

Headwaters Resiliency Partnership (HRP)	In progress. Staff continues to coordinate with partners on partnership development, monitoring plans, and implementation of joint projects. Logo development is underway. A facilitator has been selected to help develop a charter for the HRP and assist with other tasks. The facilitator position is funded for two years through the California Department of Conservation's Regional Forest and Fire Capacity block grant locally administered by the Inland Empire Resource Conservation District. The facilitator position was contracted through another HRP Partner, the National Forest Foundation (NFF).	Update as needed
Integrated Regional Urban Water Management Plan (IRUWMP)	In progress. Staff is preparing to release the Request for Proposal (RFP) for a consultant to begin the 2025 regional planning documents.	Early 2025
Louis Rubidoux Parkland & Pecan Grove (LRPPG) Master Plan Development	In progress. Community meetings completed. Individual interviews planned. Planning by project partners is ongoing.	Fall 2024
LRPPG Opportunities and Constraints Analysis	Contracting is underway. An RFP was advertised to develop an opportunities and constraints analysis to evaluate habitat restoration opportunities at Sunnyslope Creek and the immediate vicinity. A tentative selection for a contractor has been made by the selection committee. We are negotiating cost and scope and expect to bring a contract to the Board in fall 2024.	Fall 2024



Long-term SWP Water Transfer Agreement Between Crestline-Lake Arrowhead Water Agency (CLAWA) and San Bernardino Valley Municipal Water District: Agreement and CEQA	Staff are working on preparation of a long-term water transfer agreement with CLAWA. Staff are preparing CEQA for the Agreement.	October 2024
Native Fish Habitat Enhancement Structures in the Santa Ana River	Project initiated in 2022. In 2023 successfully achieved performance criteria. Project is underway for 2024. Site visits occur a minimum of 2 times per month.	Update as needed
Regional Recycled Water System (RRWS) Construction, including Weaver Basins and Regional Pipeline	The Weaver Basins have been operational since early January 2024 to facilitate recharge of recycled water produced by Sterling Natural Resource Center. Design will begin in late 2024 for Phase 2 of the RRWS Pipeline to convey recycled water from San Bernardino's Tertiary Treatment System to the Weaver Basins.	Late 2024
Regional Salt Mitigation Feasibility Study	The feasibility study kicked off in November 2023 and is in progress. A meeting was held on July 17 to update staff of the Regional Water Quality Control Board on the progress on the Feasibility Study.	Update as needed
Riverside Habitat, Parks, and Water Project	Staff are working with Riverside Public Utilities on design and CEQA. The comment period for the Notice of Preparation of a Draft Environmental Impact Report has closed. The project team is beginning to prepare the Draft Environmental Impact Report.	Early 2025
Rialto Basin Perchlorate Task Force	The next meeting of the Task Force is scheduled for August 27. .	Updated as needed

Salt and Nutrient Management Plan for the Upper Santa Ana River Watershed Groundwater Basins	A meeting of the Salt and Nutrient Management Plan workgroup was held on July 29 to provide an update on the Regional Salt Mitigation Feasibility Study.	Update as needed
Santa Ana Low Turnout Upgrades	Construction improvements are completed. System is currently manually operated, with Southern California Edison (SCE) to provide power service in summer 2024.	Update as needed
Santa Ana River Enhanced Recharge Phase 1-B	In progress. Eleven new basins are online and operational. Work is continuing on the remaining basins and significant progress has been made on channel improvements. The project continues to be ahead of schedule and on budget. It is projected to be completed late 2024. Staff are conducting all project management for construction and environmental.	Update as needed
SAWPA Cloud Seeding Pilot Program	The first year of the pilot was concluded in April 2024; SAWPA prepared the first-year summary, which was presented to the SAWPA Commission on August 6. Year 2 of the cloud seeding season is scheduled to commence in November 2024.	Update as needed
Sites Reservoir Project Governance Approach and Accompanying Agreements	Suggested approach was presented at the October 10, 2023 Workshop. Final draft of agreements were received in second quarter 2024. Agreements include: Benefits & Obligations Contract, Updated Joint Powers Agreement, Updated Bylaws, Agreement with DWR (statement of	October 2024

	charges). The Agency may hold a joint workshop with SGPWA to present final draft of agreements.	
Sterling Natural Resource Center (SNRC) Mitigation Measures Assistance	Staff are managing implementation and reporting for all of East Valley Water District 's (EVWD) mitigation obligations for the SNRC Project. Discussions with EVWD are underway on preparation of a reimbursement agreement.	September 2024
Sunrise Ranch Property Visionary Document	In progress. The fourth public workshop was held on June 18. The project team is continuing document preparation for a workshop with the Board is anticipated for September 2024.	September 2024
Tributary Restoration Projects (HCP)	Staff are managing habitat restoration efforts at four locations (Hidden Valley Creek, Lower Hole Creek, Anza Creek, and Old Ranch Creek). A Request for Bids for construction of the Anza Creek, and Hidden Valley Creek Projects was released May 28. Staff are actively working on all of the pre-project permit submittals required for each project and preparing to bring this project to the BOD for consideration in August 2024.	September 2024
Upper Santa Ana River Habitat Conservation Plan	The document continues to be under review by the US Fish and Wildlife Service (USFWS). Final EIR and NEPA waiting on USFWS review completion.	October 2024
2024 Western-San Bernardino Watermaster Annual Report	Staff worked with Western Water to prepare the 2024 Annual Report, which was completed and filed with the Court on July 31.	Update as needed

Warehouse Security Improvements	Installation of enhanced security measures has been completed at the District's Warehouse. Testing and system integration is being conducted. The Project will be fully functional by the end of August 2024.	Update as needed
Waterman Turnout and Hydroelectric Generation Project	Construction of this project was substantially completed in 2022. Electrical service upgrades by Southern California Edison were completed in June 2024. The commissioning and startup will take place in August 2024. Staff is beginning preparation for a ribbon-cutting event to be held on October 23, 2024.	October 2024
Waterman Basins Mitigation	Staff are managing habitat restoration on a portion of the mitigation site and working with the RWQCB on approval to change the location of the remainder of the mitigation. CDFW has already approved the change. Approximately 20 acres are under active management, and we are awaiting approval to proceed on management of an additional 40 acres.	Update as needed
Weaver Basins Mitigation	Staff are managing San Bernardino kangaroo rat habitat restoration for construction of Weaver Basins. Approximately 22 acres are under active habitat management.	Update as needed
West Valley Water District:(WVWD) Lower Cactus Basin #2 Mitigation Assistance	Staff are managing WVWD's mitigation obligation for their Lower Cactus Basin #2 Long-term Maintenance Agreement with CDFW. 12 acres of habitat are	Update as needed

	under active management at Hidden Valley Wildlife Area.	
WIFIA Loan Reporting	Staff are managing quarterly and annual progress reporting requirements for the WIFIA Loan.	Update as needed
Yucaipa Sustainable Groundwater Management Agency	A Private Well Owner Workshop will be held on September 25 at 6:00 PM at the Yucaipa Community Center Banquet Room. Staff will participate in the workshop.	October 2024
Yucaipa Valley Water District: Wilson Creek Basins and Oak Glen Creek Basins: Permitting Assistance	Staff are assisting Yucaipa Valley Water District in securing permits from CDFW, RWQCB, and US Army Corps of Engineering for maintenance of Wilson Creek and Oak Glen Creek Basins for recharge of SWP water.	Update as needed



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**DATE:** August 20, 2024  
**TO:** Board of Directors  
**FROM:** Michael Plinski, Chief of Water Resources  
**SUBJECT:** Water Delivery Report

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The following amounts of water were delivered by San Bernardino Valley Municipal Water District:  
(in acre-ft)

	<b>July</b>	<b>Year to Date</b>
<b>State Water Project</b>	8,404	28,080
<b>Groundwater</b>		
Baseline Feeder Wells	489	2,638
San Bernardino Avenue Well	0	0
<b>Santa Ana River Diversions</b>	1,365	9,596



San Bernardino Valley Municipal Water District

Delivery of Water For Calendar Year 2024 -- Acre Feet

Measurement / Delivery Point	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>IMPORTED WATER SUPPLIES</b>													
<u>STATE WATER PROJECT DELIVERY CATEGORIES</u>													
Yuba Accord Water (14-819)													
Article-21													
MWDSC Transfer													
CLAWA exchange water SWPAO #23014 & 15													
Kern Delta Water Bank (11-015)													
Carryover and Table A	6,000.0	2,473.0	1,782.0	1,987.0	2,777.0	6,045.0							21,064.0
* SWP into SBV Service Area (DWR Meters)	6,000.0	2,473.0	1,782.0	1,987.0	2,777.0	6,045.0							21,064.0
<b>RECHARGE DELIVERIES</b>													
<b>Sweetwater</b>													
Sweetwater - SBB GC	245.0		233.0	353.0	369.0	354.0	367.2						1,921.2
Sweetwater - Valley District													
<b>Badger</b>													
Badger - SBB GC													
<b>Waterman</b>													
Waterman - SBB GC	669.9			366.6	1,194.5	1,485.0	1,574.4						5,290.4
Waterman - Valley District													
Waterman - BLF Obligation to SBB (RHWC)													
Waterman - SBB Non-GC Contribution (SBVWCD)													
Waterman - SNRC Settlement Agreement													
<b>Patton</b>													
Patton - SBB GC													
<b>City Creek</b>													
City Creek - SBB GC													
<b>Santa Ana Low</b>													
Santa Ana Low - EVWD BB Agreement													
Santa Ana Low - SBB GC	199.6	556.0				628.1	791.5						2,175.2
Santa Ana Low - BVMWC (purchase)													
Santa Ana Low - Redlands (purchase)	2,000.0												2,000.0
Santa Ana Low - Valley District													
<b>Plunge Creek Spreading</b>													
Northfork - SBB GC													
Plunge Creek - Valley District													
<b>Mill Creek Spreading</b>													
Mill Creek Spreading - Redlands													
Mill Creek Spreading - Valley District													
Lower Mill Creek - SBB GC													
Mill Creek Spreading - SBB GC	1,522.3	958.2	348.6	418.6		876.8	1,787.7						5,912.2
<b>S.A.R.C.</b>													
S.A.R.C. to Redlands Aqueduct Recharge (purchase)													
S.A.R.C. to Conservation District - SBB GC Recharge	229.1	49											278.1
S.A.R.C. to Redlands - SBB GC Recharge													
<b>Zanja East Weir to WCD - Valley District (USE WITH GREENSPOT OF)</b>													
Zanja East Weir to WCD - Valley District													
<b>Wilson Creek</b>													
Wilson Creek - YVWD	99.0	58.2	60.8			924.8	1,242.3						2,385.1
Wilson Basin - Valley District													
<b>Oak Glen Basin - Valley District</b>													
Oak Glen Basins - YVWD						163.4	245.5						408.9
<b>Sub-total Recharge</b>	<b>4,964.9</b>	<b>1,621.4</b>	<b>642.4</b>	<b>1,138.2</b>	<b>1,563.5</b>	<b>4,432.1</b>	<b>6,008.6</b>						<b>20,371.1</b>

Delivery of Water For Calendar Year 2024 -- Acre Feet

Measurement / Delivery Point	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>DIRECT DELIVERIES</b>													
<b>Lytle Creek</b>													
WVWD	15.9	76.4	22.9	(43.3)	(47.8)	160.7	296.6						481.3
Marygold Mutual				43.3	47.4	45.4	42.7						178.8
RHWC													
SB County - Glen Helen													
IEUA/MWDSC (MWDSC SWP Water) - Calculated by WVWD	30.4				6.0	49.8	66.7						152.9
WMWD/MWDSC (MWDSC SWP Water)													
Lytle Creek - Fontana Water Company WTP			39.7	95.7			209.0						344.4
Lytle Creek - Fontana Water Company - CEMEX	46.6	25.5	51.8	40.6		12.6	53.4						230.5
<b>SALES/RETURNS/BANKING</b>													
CLAWA Exchange (08-063)													
CLAWA Exchange (09-079)													
CLAWA Exchange (22-021)						14.0							14.0
<b>EVWD Plant 134</b>													
EVWD Plant 134 BB Agreement (In-Lieu)													
EVWD Plant 134 - BVMWC purchase (for EVWD)													
EVWD Plant 134 - EVWD (purchase)		174.3	240.3	188.5									603.1
<b>Northfork</b>													
Northfork - EVWD (purchase)	119.6			8.9	316.2	165.2	352.7						962.6
Northfork - EVWD - BB Agreement													
Northfork - BVMWC purchase (for EVWD)													
Edwards Canal Pump - (Greenspot Mutual WC)							7.9						7.9
<b>S.A.R.C.</b>													
S.A.R.C. - Valley District													
S.A.R.C. to Redlands Aqueduct - Redlands (purchase)							285.0						285.0
S.A.R.C. to Redlands Aqueduct - BB Agreement													
S.A.R.C. to Redlands Aqueduct - BVMWC purchase (for Redlands)													
<b>East Valley W.D. Greenspot Road</b>													
<b>Bear Valley Highline Connector</b>													
<b>SB County Flood Control Grove</b>													
<b>Newport Ave.</b>													
Newport Ave. - Greenspot Mutual													
Newport Ave. - BVMWC				2.0	6.9	11.9							20.8
Newport Ave. - BVMWC (Greenspot Forebay Replacement)							14.9						14.9
<b>Tres Lagos</b>													
Tres Lagos - Greenspot Mutual													
Tres Lagos - BVMWC				2.2	23.6	21.0							46.8
Tres Lagos - BVMWC (Greenspot Forebay Replacement)							26.0						26.0
<b>Unger Lane to Zanja</b>													
Unger Lane to Zanja - Crafton - BVMWC In-Lieu													
Unger Lane to Zanja - Crafton - BVMWC													
<b>Boullioun Box</b>													
Boullioun Box to Zanja													
Boullioun Box to Highline In-Lieu													
Boullioun Box to Highline - BVMWC	138.6	34.4		80.8	270.8	237.0							761.6
Boullioun Box to Highline - BVMWC (Greenspot Forebay Replacement)							58.9	312.4					371.3
<b>City of Redlands</b>													
City of Redlands - Tate Treatment In-Lieu													
City of Redlands - Tate Treatment													
Yucaipa Regional Park	8.8			1.2	55.1	13.5	24.7						103.3
YVWD TP	340.0	339.0	365.0	364.0	493.0	585.6	770.3						3,256.9
Western Heights													
<b>Sub-total Direct Deliveries within SBV Service Area</b>	<b>669.5</b>	<b>649.6</b>	<b>719.7</b>	<b>783.9</b>	<b>1,165.2</b>	<b>1,325.8</b>	<b>2,395.6</b>						<b>7,709.2</b>
<b>SGPWA Service Area</b>	<b>717.0</b>	<b>906.3</b>	<b>2,030.2</b>	<b>1,840.2</b>	<b>1,389.0</b>	<b>1,304.0</b>	<b>1,361.0</b>						<b>9,547.7</b>
<b>Sub-total Direct Deliveries (SBV + SGPWA)</b>	<b>1,386.5</b>	<b>1,555.9</b>	<b>2,749.9</b>	<b>2,624.1</b>	<b>2,554.2</b>	<b>2,629.8</b>	<b>3,756.6</b>						<b>17,256.9</b>



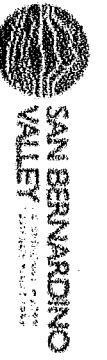
Delivery of Water For Calendar Year 2024 -- Acre Feet

Measurement / Delivery Point	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>SUMMARY</b>													
Recharge in SBV Service Area	4,964.9	1,621.4	642.4	1,138.2	1,563.5	4,432.1	6,008.6						20,371.1
Direct Deliveries in SBV Service Area	669.5	649.6	719.7	783.9	1,165.2	1,325.8	2,395.6						7,709.2
* Deliveries to SGPWA Service Area	717.0	906.3	2,030.2	1,840.2	1,389.0	1,304.0	1,361.0						9,547.7
* <b>Total Deliveries</b>	<b>6,351.4</b>	<b>3,177.3</b>	<b>3,392.3</b>	<b>3,762.3</b>	<b>4,117.7</b>	<b>7,061.9</b>	<b>9,765.2</b>						<b>37,628.0</b>
<b>Total Deliveries within SBV Service Area</b>	<b>5,634.4</b>	<b>2,271.0</b>	<b>1,362.1</b>	<b>1,922.1</b>	<b>2,728.7</b>	<b>5,757.9</b>	<b>8,404.2</b>						<b>28,080.3</b>
<b>SAN BERNARDINO BASIN PUMPING</b>													
<u>Baseline Feeder</u>													
Ninth Street North Replacement Well	1.3	311.4	338.7	317.7	335.2	231.0	230.7						1,765.9
Ninth Street South Replacement Well	336.2				18.3	258.6	258.7						871.7
<i>Sub-total Baseline Feeder</i>	337.5	311.4	338.7	317.7	353.4	489.5	489.4						2,637.6
San Bernardino Avenue Well No. 1 - Redlands													
San Bernardino Avenue Well No. 1 - Redlands - In Lieu													
Redlands Pump Station													
De-watering Well # 1													
De-watering Well # 2													
<b>Total San Bernardino Basin Pumping</b>	<b>337.5</b>	<b>311.4</b>	<b>338.7</b>	<b>317.7</b>	<b>353.4</b>	<b>489.5</b>	<b>489.4</b>						<b>2,637.6</b>
<b>TOTAL Water in SBVMWD Facilities</b>	<b>5,971.8</b>	<b>2,582.4</b>	<b>1,700.8</b>	<b>2,239.8</b>	<b>3,082.1</b>	<b>6,247.4</b>	<b>8,893.6</b>						<b>30,717.9</b>

\* Pending final verification by San Bernardino Valley and Department of Water Resources staff.

**SAN BERNARDINO VALLEY MUNICIPAL WATER DISTRICT  
 RECAP OF DIRECTORS FEES AND EXPENSE REIMBURSEMENT  
 PAID IN THE MONTH OF JULY 2024**

	GIL BOTELLO	MILFORD HARRISON	JUNE HAYES	PAUL KIELHOLD	SUSAN LONGVILLE
<b>DIRECTOR COMPENSATION - JUNE MEETINGS</b>	2,990.00	2,990.00	2,990.00	2,691.00	2,990.00
<b>EXPENDITURES / REIMBURSEMENTS</b>					
<b>EDUCATION</b>					
ASSOCIATION OF S.B. COUNTY SPECIAL DISTRICT ASSN - 7/8/24		35.00	35.00	35.00	
LEADERS IN ENERGY SUMMIT		28.52			
<b>TRAVEL</b>					
MILEAGE REIMBURSEMENT - MEETINGS OUTSIDE DISTRICT SERVICE AREA					
MILEAGE REIMBURSEMENT - MEETINGS WITHIN DISTRICT SERVICE AREA					
ACWA 2024 CONFERENCE REGISTRATION - SACRAMENTO					118.13
<b>MEALS</b>					
ACWA 2024 CONFERENCE REGISTRATION - SACRAMENTO					106.48
<b>LODGING</b>					
FIRO WORKSHOP - LA JOLLA		1,169.43	1,203.20		
<b>MISCELLANEOUS</b>					
SCOOTER RENTAL - FIRO WORKSHOP - LA JOLLA			194.00		
<p><i>THIS REPORT IS PROVIDED IN ACCORDANCE TO RESOLUTION 1100</i></p> <p><i>EACH BOARD MEMBER SHALL BE PROVIDED WITH A MONTHLY REPORT SHOWING THE AMOUNT OF COMPENSATION OR REIMBURSEMENT REQUESTED BY EACH BOARD MEMBER.</i></p>					



Director's Activity Report

Director's Name Susan Longville

Month Reporting Activity 7/31/24

	Date	Meeting/Activity Description	Explanation	Max 10/month	Travel Cost Estimate (Staff)
1	07/09/2024	Other	League of Women Voters of CA Water Committee Meeting	\$0	
2	07/09/2024	Workshop - Resources/Eng		\$299	
3	07/16/2024	Assigned Committee Mtg	PERC Policy Committee Meeting at SBVWCD	\$0	
4	07/16/2024	SB Valley Board Mtg 2		\$299	
5	07/18/2024	Assigned Committee Mtg	Cost of Service Committee Meeting	\$0	
6	07/18/2024	Workshop - Debt Service		\$299	
7	07/24/2024	Presentation	Attended Southern California Water Dialogue: Strait Out of Sacramento: Update on Climate Resiliency Bond on Zoom	\$299	
8	07/25/2024	Presentation	Attended THE CLIMATE CENTER webinar on Phasing Out Oil Refining in California	\$299	
9	07/30/2024	Presentation	BRK webinar on PFAS: A Forever Problem and Navigating the New Regulatory Landscape	\$299	
10	07/31/2024	Presentation	Attended CAL EPA webinar on Indicators of Climate Change: Bridging Science and Action	\$299	
11		Select from List		Per diem?	
12		Select from List		Per diem?	
13		Select from List		Per diem?	
14		Select from List		Per diem?	
15		Select from List		Per diem?	
Total Requested Compensation				\$ 2,093.00	\$ 0.00

The undersigned certifies that the claims hereby stated are for authorized activities as described in the District's approved Resolution establishing rules and procedures for compensation of directors.

Signed: Susan Longville Date: 8-6-24

### Director's Activity Report

Director's Name Gil J. Botello

Month Reporting Activity July 2024

	Date	Meeting/Activity Description	Explanation	Max 10/month	Travel Cost Estimate (Staff)
1	07/09/2024	Workshop - Resources	Valley District Provide description of the meeting or activity and brief explanation on the benefits to the District and work of the Board by your attendance. <i>(Not required for Valley District meetings)</i>	\$299	
2	07/10/2024	Other	Metropolitan Hosts the 1st public meeting on farming & habitat restoration in the Sacramento Delta	\$299	
3	07/11/2024	Workshop - Policy	Valley District	\$299	
4	07/16/2024	Valley District Board Mtg 1	Valley District	\$299	
5	07/17/2024	Other	SB City Council Meeting	\$299	
6	07/18/2024	Other	State Water Contractor Budget Meeting	\$299	
7	07/23/2024	Retail Agency Board Meeting	SBMWD	\$299	
8	07/24/2024	Other	Southern California Water Dialogue - Update on the Climate Resiliency Bond/Budget	\$299	
9	07/26/2024	Other	The Climate Center - Phasing Out Oil Refining in California: Implications for Health and Workers	\$299	
10	07/31/2024	Conference with General Manager	Valley District	\$299	
11		Select from List		Per diem?	
12		Select from List		Per diem?	
13		Select from List		Per diem?	
14		Select from List		Per diem?	
15		Select from List		Per diem?	
<b>Total Requested Compensation</b>				<b>\$ 2,990.00</b>	<b>\$ 0.00</b>

The undersigned certifies that the claims hereby stated are for authorized activities as described in the District's approved Resolution establishing rules and procedures for compensation of Directors.

Signed: \_\_\_\_\_



Date: 07/31/2024



## Director Request for Compensation & Public Disclosure Form

Director's Name **T. Milford Harrison**

Month Reporting Activity **JULY 2024**

Date	Meeting/Activity Description	Explanation	Max 10/month	Travel Cost Estimate (Staff)
1	07/03/2024 Other	Provide description of the meeting or activity and brief explanation on the benefits to the District and work of the Board by your attendance. (Not required for Valley District meetings) CONFERENCE WITH SAN MANUEL REPRESENTATIVE	\$299	
2	07/08/2024 SBV Water Conservation District Mtg	PUBLISHED AGENDA	\$299	
3	07/09/2024 Workshop - Engineering	PUBLISHED AGENDA	\$299	
4	07/10/2024 SBV Water Conservation District Mtg	PUBLISHED AGENDA	\$299	
5	07/11/2024 Workshop - Policy	PUBLISHED AGENDA	\$299	
6	07/12/2024 Assigned Committee Mtg	NHCPC BOARD MEETING	\$299	
7	07/15/2024 CSDA Mtg	ASBCSD MONTHLY MEMBERSHIP CINNER	\$299	
8	07/16/2024 Valley District Board Mtg 2	PUBLISHED AGENDA	\$299	
9	07/18/2024 Assigned Committee Mtg	DEBT SERVICE BOARD MEETING	\$299	
10	07/23/2024 Chamber of Commerce Mtg	HIGHLAND CHAMBER OF COMMERCE	\$299	
11	07/23/2024 Assigned Committee Mtg	NHCPC BOARD MEETING	\$0	
12	07/29/2024 Assigned Committee Mtg	SANTA ANA RIVERTRAIL	\$0	
13		Select from List	\$0	
14		Select from List	\$0	
15		Select from List	\$0	
<b>Total Requested Compensation</b>			<b>\$ 2,990.00</b>	<b>\$ 0.00</b>

*The undersigned certifies that the claims hereby stated are for authorized activities as described in the District's approved Resolution establishing rules and procedures for compensation of Directors.*

Signed: **T. MILFORD HARRISON** Digitally signed by T. MILFORD HARRISON  
Date: 2024.08.04 21:53:49 -07'00'

Date: **08/04/2024**

## Director's Activity Report

Director's Name June Hayes

Month Reporting Activity July 2024

	Date	Meeting/Activity Description	Explanation	Max 10/month	Travel Cost Estimate (Staff)
1	07/09/2024	Workshop - Resources/Eng		\$299	
2	07/10/2024	SBV Water Conservation District Mtg		\$299	
3	07/11/2024	Workshop - Policy/Admin		\$299	
4	07/12/2024	WACO		\$299	
5	07/15/2024	CNRA		\$299	
6	07/15/2024	ASBCSD Dinner		\$0	
7	07/16/2024	SB Valley Board Mtg		\$299	
8	07/17/2024	CA Water Commission		\$299	
9	07/18/2024	Debt Service		\$299	
10	07/18/2024	Retail Agency Board Meeting	wwwd	\$0	
11	07/19/2024	Sites Reservoir meeting		\$299	
12	07/23/2024	CNRA		\$299	
13		Select from List		Per diem?	
14		Select from List		Per diem?	
15		Select from List		Per diem?	
<b>Total Requested Compensation</b>				<b>\$ 2,990.00</b>	

*The undersigned certifies that the claims hereby stated are for authorized activities as described in the District's approved Resolution establishing rules and procedures for compensation of Directors.*

Signed: June D Hayes

Digitally signed by June D Hayes  
Date: 2024.07.22 15:26:12 -07'00'

Date: 07/23/2024



## Director's Activity Report

Director's Name Paul Kielhold

Month Reporting Activity July 2024

Date	Meeting/Activity Description	Explanation	Max 10/month	Travel Cost Estimate (Staff)
1	7/8/24	Workshop - Resources	\$299	
2	7/10/24	SBV Water Conservation District Mtg	\$299	
3	7/11/24	Workshop - Policy	\$299	
4	7/11/24	Conference with General Manager	\$0	
5	7/15/24	CSDA Mtg	\$299	
6	7/16/24	Valley District Board Mtg 1	\$299	
7	7/17/24	Other	\$299	
8	7/17/24	Conference with General Manager	\$0	
9	7/18/24	Other	\$299	
10			\$0	
11			\$0	
12			\$0	
13			\$0	
14			\$0	
15			\$0	
Total Requested Compensation			\$2,093	\$ 0.00

The undersigned certifies that the claims hereby stated are for authorized activities as described in the District's approved Resolution establishing rules and procedures for compensation of Directors.

Signed: Paul Kielhold Date: July 29, 2024



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**SAN BERNARDINO VALLEY MUNICIPAL WATER DISTRICT  
TREASURER'S REPORT  
FOR THE MONTH OF JULY 2024**

RECOMMENDATION:  
APPROVE THE EXPENSES FOR THE MONTH OF JULY 2024  
FOR THE FOLLOWING FUNDS:

STATE WATER CONTRACT FUND	\$ 8,936,160.00
GENERAL FUND	\$ 4,499,665.44



**STATE WATER CONTRACT FUND**

**Profit & Loss**

July 2024

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	<u>Jul 24</u>
<b>Income</b>	
4920 · INVESTMENT INCOME	5,112,773.08
4966 · PROPERTY TAXES	1,165,652.37
<b>Total Income</b>	<u>6,278,425.45</u>
<b>Expense</b>	
6280 · FIELD IMPROVEMENTS	60,000.00
6410 · STATE WATER CONTRACTOR FEES	211,393.00
6601 · CAPITAL COST DELTA	1,832,076.00
6605 · CAPITAL COST TRANSPORTATION	1,092,319.00
6610 · MINIMUM OMP&R TRANSPORTATION	2,022,046.00
6615 · MINIMUM OMP&R DELTA	445,654.00
6620 · VARIABLE	1,367,320.00
6625 · WATER SYSTEM REVENUE BOND	1,882,172.00
6630 · OFF AQUEDUCT VARIABLE	(1,519.00)
6635 · EAST BRANCH ENLARGEMENT	24,699.00
<b>Total Expense</b>	<u>8,936,160.00</u>
<b>Net Income</b>	<u><u>(2,657,734.55)</u></u>

**STATE WATER CONTRACT FUND**  
**Profit & Loss Budget vs. Actual**  
**July 2024**

	Jul 24	Budget	\$ Over Budget	% of Budget
<b>Income</b>				
4920 · INVESTMENT INCOME	5,112,773.08	2,000,000.00	3,112,773.08	255.6%
4966 · PROPERTY TAXES	1,165,652.37	1,165,650.00	2.37	100.0%
<b>Total Income</b>	6,278,425.45	3,165,650.00	3,112,775.45	198.3%
<b>Expense</b>				
6280 · FIELD IMPROVEMENTS	60,000.00	60,000.00	0.00	100.0%
6410 · STATE WATER CONTRACTOR FEES	211,393.00	211,500.00	(107.00)	99.9%
6601 · CAPITAL COST DELTA	1,832,076.00	1,832,076.00	0.00	100.0%
6605 · CAPITAL COST TRANSPORTATION	1,092,319.00	1,092,319.00	0.00	100.0%
6610 · MINIMUM OMP&R TRANSPORTATION	2,022,046.00	2,022,046.00	0.00	100.0%
6615 · MINIMUM OMP&R DELTA	445,654.00	445,654.00	0.00	100.0%
6620 · VARIABLE	1,367,320.00	1,367,350.00	(30.00)	100.0%
6625 · WATER SYSTEM REVENUE BOND	1,882,172.00	1,882,172.00	0.00	100.0%
6630 · OFF AQUEDUCT VARIABLE	(1,519.00)	0.00	(1,519.00)	100.0%
6635 · EAST BRANCH ENLARGEMENT	24,699.00	24,699.00	0.00	100.0%
<b>Total Expense</b>	8,936,160.00	8,937,816.00	(1,656.00)	100.0%
<b>Net Income</b>	<b>(2,657,734.55)</b>	<b>(5,772,166.00)</b>	<b>3,114,431.45</b>	<b>46.0%</b>

**SAN BERNARDINO VALLEY MWD GENERAL FUND**

**Profit & Loss**

July 2024

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	<u>Jul 24</u>
<b>Income</b>	
4900 · WATER SALES	3,273,212.61
4920 · INVESTMENT INCOME	599,625.70
4950 · OTHER INCOME	22,152.05
4966 · S.B. CO TAXES	191,994.33
4977 · RIVERSIDE CO TAXES	4,431.04
	<hr/>
<b>Total Income</b>	4,091,415.73
	<hr/>
<b>Gross Profit</b>	4,091,415.73
<b>Expense</b>	
6100 · SALARIES	518,600.60
6110 · OVERTIME	16,457.57
6120 · DIRECTORS FEES	14,651.00
6130 · PERS RETIREMENT	445,503.35
6140 · PAYROLL TAXES	38,051.50
6150 · HEALTH INSURANCE	-947.70
6170 · VISION, DISABILITY AND LIFE INS	2,061.97
6240 · PIPELINE CONTROL SYSTEM	53,848.30
6250 · OFFICE EQUIPMENT	15,347.35
6260 · VEHICLE REPLACEMENT	196,662.98
6280 · FIELD IMPROVEMENTS	1,943.56
6295 · PURCHASED WATER	91,605.80
6320 · HOUSE COUNSEL	40,412.39
6330 · SPECIAL COUNSEL	30,295.00
6340 · WATERMASTER	3,128.00
6350 · USGS DATA	28,360.18
6360 · CONSULTANTS	248,934.54
6390 · SAWPA	743,496.19
6400 · VEHICLE EXPENSE	4,267.52
6410 · TRAVEL	2,799.87
6420 · MEALS & LODGING	6,852.73
6460 · UTILITIES/COMMUNICATIONS	167,440.70
6470 · MAINTENANCE & REPAIRS	35,199.23
6480 · OFFICE EXPENSE	6,120.03
6490 · FIELD SUPPLIES	747.15
6500 · EDUCATION AND TRAINING	1,353.52
6530 · BANK CHARGES-TRUSTEE FEES	2,853.95
6570 · POSTAGE	357.02
6580 · DUES & SUBSCRIPTIONS	72,074.92
6640 · WATER CONSERVATION & EDUCATION	1,461,558.27
6642 · SPONSORSHIPS	15,000.00
6645 · EXTERNAL AFFAIRS/STRATEGIC COMM	87,658.29
6650 · PUBLIC NOTICES	1,182.20
6780 · ENVIRONMENTAL / HCP	84,972.64
6800 · LAFCO ANNUAL FUNDING SHARE	30,000.00
6820 · SECURITY	828.00
	<hr/>
<b>Total Expense</b>	4,469,678.62
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<b>Net Income</b>	<b>-378,262.89</b>

**SAN BERNARDINO VALLEY MWD GENERAL FUND**

**Profit & Loss Budget vs. Actual**

July 2024

	Jul 24	Budget	\$ Over Budget	% of Budget
<b>Income</b>				
4900 · WATER SALES	3,273,212.61	3,273,000.00	212.61	100.0%
4920 · INVESTMENT INCOME	599,625.70	291,000.00	308,625.70	206.1%
4950 · OTHER INCOME	22,152.05	22,152.00	0.05	100.0%
4966 · S.B. CO TAXES	191,994.33	191,900.00	94.33	100.0%
4977 · RIVERSIDE CO TAXES	4,431.04	4,400.00	31.04	100.7%
<b>Total Income</b>	4,091,415.73	3,782,452.00	308,963.73	108.2%
<b>Gross Profit</b>	4,091,415.73	3,782,452.00	308,963.73	108.2%
<b>Expense</b>				
6100 · SALARIES	518,600.60	518,750.00	(149.40)	100.0%
6110 · OVERTIME	16,457.57	16,500.00	(42.43)	99.7%
6120 · DIRECTORS FEES	14,651.00	14,750.00	(99.00)	99.3%
6130 · PERS RETIREMENT	445,503.35	445,550.00	(46.65)	100.0%
6140 · PAYROLL TAXES	38,051.50	38,075.00	(23.50)	99.9%
6150 · HEALTH INSURANCE	(947.70)	0.00	(947.70)	100.0%
6170 · VISION, DISABILITY AND LIFE INS	2,061.97	2,075.00	(13.03)	99.4%
6240 · PIPELINE CONTROL SYSTEM	53,848.30	53,850.00	(1.70)	100.0%
6250 · OFFICE EQUIPMENT	15,347.35	15,350.00	(2.65)	100.0%
6260 · VEHICLE REPLACEMENT	196,662.98	196,750.00	(87.02)	100.0%
6280 · FIELD IMPROVEMENTS	1,943.56	2,000.00	(56.44)	97.2%
6295 · PURCHASED WATER	91,605.80	91,650.00	(44.20)	100.0%
6320 · HOUSE COUNSEL	40,412.39	40,500.00	(87.61)	99.8%
6330 · SPECIAL COUNSEL	30,295.00	30,300.00	(5.00)	100.0%
6340 · WATERMASTER	3,128.00	3,150.00	(22.00)	99.3%
6350 · USGS DATA	28,360.18	28,400.00	(39.82)	99.9%
6360 · CONSULTANTS	248,934.54	249,000.00	(65.46)	100.0%
6390 · SAWPA	743,496.19	743,500.00	(3.81)	100.0%
6400 · VEHICLE EXPENSE	4,267.52	4,275.00	(7.48)	99.8%
6410 · TRAVEL	2,799.87	2,800.00	(0.13)	100.0%
6420 · MEALS & LODGING	6,852.73	6,900.00	(47.27)	99.3%
6460 · UTILITIES/COMMUNICATIONS	167,440.70	167,500.00	(59.30)	100.0%
6470 · MAINTENANCE & REPAIRS	35,199.23	35,200.00	(0.77)	100.0%
6480 · OFFICE EXPENSE	6,120.03	6,150.00	(29.97)	99.5%
6490 · FIELD SUPPLIES	747.15	750.00	(2.85)	99.6%
6500 · EDUCATION AND TRAINING	1,353.52	1,400.00	(46.48)	96.7%
6530 · BANK CHARGES-TRUSTEE FEES	2,853.95	2,900.00	(46.05)	98.4%
6570 · POSTAGE	357.02	400.00	(42.98)	89.3%
6580 · DUES & SUBSCRIPTIONS	72,074.92	72,075.00	(0.08)	100.0%
6640 · WATER CONSERVATION & EDUCATI...	1,461,558.27	1,461,600.00	(41.73)	100.0%
6642 · SPONSORSHIPS	15,000.00	15,000.00	0.00	100.0%
6645 · EXTERNAL AFFAIRS/STRATEGIC CO...	87,658.29	87,750.00	(91.71)	99.9%
6650 · PUBLIC NOTICES	1,182.20	1,200.00	(17.80)	98.5%
6780 · ENVIRONMENTAL / HCP	84,972.64	85,000.00	(27.36)	100.0%
6800 · LAFCO ANNUAL FUNDING SHARE	30,000.00	30,000.00	0.00	100.0%
6820 · SECURITY	828.00	850.00	(22.00)	97.4%
<b>Total Expense</b>	4,469,678.62	4,471,900.00	(2,221.38)	100.0%
<b>Net Income</b>	<b>(378,262.89)</b>	<b>(689,448.00)</b>	<b>311,185.11</b>	<b>54.9%</b>

**SAN BERNARDINO VALLEY MUNICIPAL WATER DISTRICT**  
**INVESTMENT SUMMARY**  
**JULY 31, 2024**

INVESTMENT DESCRIPTION	SECURITY TYPE	INSTITUTION	MATURITY DATE	PAR VALUE	SETTLEMENT DATE	PURCHASE PRICE	BOOK YIELD RATE	CUSIP
<b>STATE WATER CONTRACT FUND</b>								
TORONTO-DOMINION BANK - NEW YORK BRANCH	CD	BNY MELLON	10/27/2025	2,850,000.00	10/31/2022	2,850,000.00	5.600%	89115B6K1
NORDEA ABP - NEW YORK BRANCH	CD	BNY MELLON	11/03/2025	2,850,000.00	11/03/2022	2,850,000.00	5.530%	65558UYF3
COÖPERATIEVE RABOBANK U.A., NEW YORK BRANCH	CD	BNY MELLON	07/17/2026	2,200,000.00	07/20/2023	2,200,000.00	5.080%	21684LGS5
NATIXIS, NEW YORK BRANCH	CD	BNY MELLON	09/18/2026	2,200,000.00	09/20/2023	2,200,000.00	5.610%	63873QP65
CREDIT AGRICOLE CORPORATE AND INVESTMENT BANK, NEW CD	BNY MELLON	02/01/2027	2,250,000.00	02/05/2024	2,250,000.00	4.760%	22536DWD6	
COOPERATIEVE RABOBANK UA (NEW YORK BRANCH)	CN	BNY MELLON	08/22/2024	885,000.00	08/22/2022	884,592.90	3.899%	21688AAU6
JOHN DEERE CAPITAL CORP	CN	BNY MELLON	09/10/2024	285,000.00	09/10/2021	284,814.75	0.647%	24422EUV0
BANK OF NEW YORK MELLON CORP	CN	BNY MELLON	10/25/2024	670,000.00	10/25/2021	669,564.50	0.872%	06406RAX5
COMMONWEALTH BANK OF AUSTRALIA (NEW YORK BRANCH)	CN	BNY MELLON	01/10/2025	1,855,000.00	01/10/2023	1,855,000.00	5.079%	20271RAQ3
MERCK & CO INC	CN	BNY MELLON	02/10/2025	590,000.00	03/10/2021	628,468.00	0.937%	58933YAR6
AMERICAN EXPRESS CO	CN	BNY MELLON	03/04/2025	350,000.00	03/04/2022	349,646.50	2.285%	025816CQ0
AMERICAN EXPRESS CO	CN	BNY MELLON	03/04/2025	500,000.00	03/04/2022	498,315.00	2.367%	025816CQ0
ROCHE HOLDINGS INC	CN	BNY MELLON	03/10/2025	1,000,000.00	03/10/2022	1,000,000.00	2.132%	771196BT8
CATERPILLAR FINANCIAL SERVICES CORP	CN	BNY MELLON	03/10/2025	475,000.00	03/10/2023	474,900.25	5.411%	14913R3C9
BMW US CAPITAL LLC	CN	BNY MELLON	04/01/2025	710,000.00	04/01/2022	709,332.60	3.283%	05565EBZ7
PACCAR FINANCIAL CORP	CN	BNY MELLON	04/07/2025	1,100,000.00	04/07/2022	1,099,714.00	2.859%	69371RR73
AMAZON.COM INC	CN	BNY MELLON	04/13/2025	700,000.00	04/13/2022	698,887.00	3.056%	023135CE4
BANK OF NEW YORK MELLON CORP	CN	BNY MELLON	04/24/2025	675,000.00	03/08/2021	694,210.50	0.882%	06406RAN7
USAA CAPITAL CORP	CN	BNY MELLON	05/01/2025	1,155,000.00	05/26/2022	1,151,223.15	3.494%	90327QD89
CINTAS NO 2 CORP	CN	BNY MELLON	05/01/2025	625,000.00	05/03/2022	624,862.50	3.458%	17252MAP5
CATERPILLAR FINANCIAL SERVICES CORP	CN	BNY MELLON	05/13/2025	655,000.00	05/13/2022	654,168.15	3.445%	14913R2V8
NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORP	CN	BNY MELLON	06/15/2025	255,000.00	05/04/2022	254,931.15	3.458%	63743HFF2
PEPSICO INC	CN	BNY MELLON	07/17/2025	1,175,000.00	01/09/2023	1,140,208.25	4.759%	713448CY2
INTERNATIONAL BUSINESS MACHINES CORP	CN	BNY MELLON	07/27/2025	2,130,000.00	07/27/2022	2,130,000.00	4.000%	459200KS9
INTEL CORP	CN	BNY MELLON	07/29/2025	1,250,000.00	01/26/2023	1,223,625.00	4.600%	458140AS9
PACCAR FINANCIAL CORP	CN	BNY MELLON	08/11/2025	1,100,000.00	08/11/2022	1,099,219.00	3.575%	69371RR99
WALMART INC	CN	BNY MELLON	09/09/2025	1,125,000.00	09/09/2022	1,124,212.50	3.925%	931142EW9
HOME DEPOT INC	CN	BNY MELLON	09/15/2025	305,000.00	09/19/2022	304,890.20	4.013%	437076CR1
CITIBANK NA	CN	BNY MELLON	09/29/2025	765,000.00	09/29/2023	765,000.00	5.864%	17325FBA5
AMERICAN HONDA FINANCE CORP	CN	BNY MELLON	10/03/2025	750,000.00	10/04/2023	749,302.50	5.850%	02665WEQ0
PNC FINANCIAL SERVICES GROUP INC	CN	BNY MELLON	10/28/2025	950,000.00	10/28/2022	950,000.00	5.677%	693475BH7
NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORP	CN	BNY MELLON	10/30/2025	270,000.00	10/31/2022	269,638.20	5.499%	63743HFF4
CITIGROUP INC	CN	BNY MELLON	11/03/2025	445,000.00	11/03/2021	445,000.00	1.281%	172967ND9
COMCAST CORP	CN	BNY MELLON	11/07/2025	290,000.00	11/07/2022	289,921.70	5.260%	20030NDZ1
LINDE INC	CN	BNY MELLON	12/05/2025	2,125,000.00	12/05/2022	2,122,705.00	4.739%	53522KAB9
BANK OF AMERICA CORP	CN	BNY MELLON	12/06/2025	1,250,000.00	12/06/2021	1,250,000.00	1.530%	06051GKE8
AUSTRALIA AND NEW ZEALAND BANKING GROUP LTD (NEW Y	CN	BNY MELLON	12/08/2025	1,215,000.00	12/08/2022	1,215,000.00	5.088%	05254JAA8
STATE STREET CORP	CN	BNY MELLON	01/26/2026	210,000.00	01/26/2023	210,000.00	4.862%	857477BZ5
STATE STREET CORP	CN	BNY MELLON	02/06/2026	595,000.00	02/07/2022	595,000.00	1.746%	857477BR3
PEPSICO INC	CN	BNY MELLON	02/13/2026	990,000.00	02/15/2023	989,425.80	4.571%	713448FQ6
MORGAN STANLEY	CN	BNY MELLON	02/18/2026	1,365,000.00	02/18/2022	1,365,000.00	2.631%	61747YEM3
ELI LILLY AND CO	CN	BNY MELLON	02/27/2026	615,000.00	02/27/2023	613,985.25	5.060%	532457CE6
EXXON MOBIL CORP	CN	BNY MELLON	03/01/2026	2,100,000.00	02/01/2023	2,020,368.00	4.370%	30231GAT9
NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORP	CN	BNY MELLON	03/13/2026	195,000.00	02/09/2023	194,861.55	4.473%	63743HFF0
COMMONWEALTH BANK OF AUSTRALIA (NEW YORK BRANCH)	CN	BNY MELLON	03/13/2026	1,425,000.00	03/13/2023	1,425,000.00	5.316%	20271RAR1
AUSTRALIA AND NEW ZEALAND BANKING GROUP LTD (NEW Y	CN	BNY MELLON	03/18/2026	685,000.00	03/18/2024	685,000.00	5.000%	05253JB26
STATE STREET CORP	CN	BNY MELLON	03/30/2026	1,000,000.00	02/22/2022	1,020,130.00	2.226%	857477BM4
WALMART INC	CN	BNY MELLON	04/15/2026	425,000.00	04/18/2023	424,813.00	4.016%	931142FA6
WELLS FARGO & CO	CN	BNY MELLON	04/22/2026	1,400,000.00	03/30/2023	1,317,120.00	5.113%	949746RW3
JPMORGAN CHASE & CO	CN	BNY MELLON	04/26/2026	600,000.00	04/26/2022	600,000.00	4.083%	46647PCZ7
CITIBANK NA	CN	BNY MELLON	04/30/2026	500,000.00	04/30/2024	500,000.00	5.438%	17325FBF4
TOYOTA MOTOR CREDIT CORP	CN	BNY MELLON	05/18/2026	1,245,000.00	05/18/2023	1,244,277.90	4.471%	89236TKT1
JOHN DEERE CAPITAL CORP	CN	BNY MELLON	06/08/2026	730,000.00	06/08/2023	729,576.60	4.771%	24422EWX3
AMERICAN HONDA FINANCE CORP	CN	BNY MELLON	07/07/2026	590,000.00	07/07/2023	589,274.30	5.295%	02665WEK3
TRUIST FINANCIAL CORP	CN	BNY MELLON	07/28/2026	935,000.00	07/28/2022	935,000.00	4.263%	89788MAH5
STATE STREET CORP	CN	BNY MELLON	08/03/2026	830,000.00	08/03/2023	830,000.00	5.272%	857477CD3
WELLS FARGO BANK NA	CN	BNY MELLON	08/07/2026	850,000.00	08/09/2023	849,260.50	5.482%	94988J6D4
BANK OF AMERICA NA	CN	BNY MELLON	08/18/2026	1,250,000.00	08/18/2023	1,250,000.00	5.526%	06428CAA2
JOHN DEERE CAPITAL CORP	CN	BNY MELLON	09/08/2026	850,000.00	09/08/2023	849,396.50	5.176%	24422EXD6
HOME DEPOT INC	CN	BNY MELLON	09/30/2026	595,000.00	12/04/2023	593,696.95	5.037%	437076CV2
TRUIST FINANCIAL CORP	CN	BNY MELLON	10/28/2026	1,000,000.00	10/28/2022	1,000,000.00	5.905%	89788MAJ1
STATE STREET CORP	CN	BNY MELLON	11/04/2026	415,000.00	11/04/2022	415,000.00	5.756%	857477BX0
NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORP	CN	BNY MELLON	11/13/2026	385,000.00	11/02/2023	384,865.25	5.612%	63743HFK3
ROCHE HOLDINGS INC	CN	BNY MELLON	11/13/2026	1,655,000.00	11/13/2023	1,655,000.00	5.265%	771196CE0
GOLDMAN SACHS GROUP INC	CN	BNY MELLON	11/16/2026	1,000,000.00	11/13/2023	935,210.00	5.881%	38145GAH3
TOYOTA MOTOR CREDIT CORP	CN	BNY MELLON	11/20/2026	1,000,000.00	11/20/2023	999,100.00	5.433%	89236TLD5
CITIBANK NA	CN	BNY MELLON	12/04/2026	575,000.00	12/04/2023	575,000.00	5.488%	17325FBC1
WELLS FARGO BANK NA	CN	BNY MELLON	12/11/2026	1,250,000.00	12/11/2023	1,250,000.00	5.254%	94988J6F9
MERCEDES-BENZ FINANCE NORTH AMERICA LLC	CN	BNY MELLON	01/11/2027	1,500,000.00	01/11/2024	1,498,470.00	4.837%	58769JAO0
AUSTRALIA AND NEW ZEALAND BANKING GROUP LTD (NEW Y	CN	BNY MELLON	01/18/2027	1,250,000.00	01/18/2024	1,250,000.00	4.750%	05253JAZ4
PNC FINANCIAL SERVICES GROUP INC	CN	BNY MELLON	01/26/2027	175,000.00	01/24/2023	175,000.00	4.761%	693475BL8
TEXAS INSTRUMENTS INC	CN	BNY MELLON	02/08/2027	1,320,000.00	02/08/2024	1,319,155.20	4.623%	882508CE2
ELI LILLY AND CO	CN	BNY MELLON	02/09/2027	1,510,000.00	02/09/2024	1,509,199.70	4.519%	532457CJ5
BRISTOL-MYERS SQUIBB CO	CN	BNY MELLON	02/22/2027	450,000.00	02/22/2024	449,514.00	4.939%	110122EE4
ASTRAZENECA FINANCE LLC	CN	BNY MELLON	02/26/2027	985,000.00	02/26/2024	983,345.20	4.861%	04636NAK9
CISCO SYSTEMS INC	CN	BNY MELLON	02/26/2027	1,220,000.00	02/26/2024	1,218,414.00	4.847%	17275RBQ4
STATE STREET CORP	CN	BNY MELLON	03/18/2027	750,000.00	03/18/2024	750,000.00	4.993%	857477CL5
HORMEL FOODS CORP	CN	BNY MELLON	03/30/2027	635,000.00	03/08/2024	634,384.05	4.838%	440452AK6

**SAN BERNARDINO VALLEY MUNICIPAL WATER DISTRICT  
INVESTMENT SUMMARY  
JULY 31, 2024**

INVESTMENT DESCRIPTION	SECURITY TYPE	INSTITUTION	MATURITY DATE	PAR VALUE	SETTLEMENT DATE	PURCHASE PRICE	BOOK YIELD RATE	CUSIP
BMW US CAPITAL LLC	CN	BNY MELLON	04/02/2027	1,500,000.00	04/02/2024	1,498,215.00	4.943%	05565ECH6
ADOBE INC	CN	BNY MELLON	04/04/2027	920,000.00	04/04/2024	919,540.00	4.868%	00724PAE9
UNITEDHEALTH GROUP INC	CN	BNY MELLON	04/15/2027	1,750,000.00	03/21/2024	1,737,802.50	4.846%	91324PEY4
PACCAR FINANCIAL CORP	CN	BNY MELLON	05/13/2027	335,000.00	05/13/2024	334,742.05	5.028%	69371RT22
CATERPILLAR FINANCIAL SERVICES CORP	CN	BNY MELLON	05/14/2027	1,500,000.00	05/14/2024	1,498,350.00	5.040%	14913UAL4
GOLDMAN SACHS BANK USA	CN	BNY MELLON	05/21/2027	950,000.00	05/21/2024	950,000.00	5.420%	38151LAG5
USAA CAPITAL CORP	CN	BNY MELLON	06/01/2027	1,290,000.00	06/03/2024	1,286,271.90	5.356%	90327QD97
NATIONAL AUSTRALIA BANK LTD (NEW YORK BRANCH)	CN	BNY MELLON	06/11/2027	805,000.00	06/11/2024	805,000.00	5.087%	63253QAJ3
HOME DEPOT INC	CN	BNY MELLON	06/25/2027	380,000.00	06/25/2024	378,742.20	4.995%	437076DB5
AMERICAN HONDA FINANCE CORP	CN	BNY MELLON	07/09/2027	900,000.00	07/10/2024	898,839.00	4.947%	02665WFK2
BLACKROCK FUNDING INC	CN	BNY MELLON	07/26/2027	1,325,000.00	07/26/2024	1,324,960.25	4.601%	09290DAH4
HONEYWELL INTERNATIONAL INC	CN	BNY MELLON	07/30/2027	965,000.00	08/01/2024	964,971.06	4.651%	438516CX2
JPMORGAN CHASE & CO	CN	BNY MELLON	10/22/2027	605,000.00	10/23/2023	605,000.00	6.075%	46647PDW3
BP CAPITAL MARKETS AMERICA INC	CN	BNY MELLON	11/17/2027	1,630,000.00	05/17/2024	1,630,000.00	5.017%	10373QBY5
MORGAN STANLEY	CN	BNY MELLON	04/13/2028	270,000.00	04/19/2024	270,000.00	5.657%	61747YFP5
JPMORGAN CHASE & CO	CN	BNY MELLON	04/22/2028	1,385,000.00	04/22/2024	1,385,000.00	5.575%	46647PEE2
MORGAN STANLEY BANK NA	CN	BNY MELLON	05/26/2028	520,000.00	05/30/2024	520,000.00	5.509%	61690UB89
BANK OF NEW YORK MELLON CORP	CN	BNY MELLON	07/21/2028	1,250,000.00	07/22/2024	1,250,000.00	4.893%	06406RBX4
AMERICAN EXPRESS CO	CN	BNY MELLON	07/26/2028	300,000.00	07/26/2024	300,000.00	5.047%	025816DV8
COOPERATIEVE RABOBANK UA (NEW YORK BRANCH)	YK	BNY MELLON	01/10/2025	1,250,000.00	01/12/2022	1,246,175.00	1.480%	21688AAS1
NATIONAL AUSTRALIA BANK LTD (NEW YORK BRANCH)	YK	BNY MELLON	06/09/2025	750,000.00	06/09/2022	750,000.00	3.500%	63254ABD9
COOPERATIEVE RABOBANK UA (NEW YORK BRANCH)	YK	BNY MELLON	01/09/2026	1,750,000.00	01/09/2024	1,749,335.00	4.870%	21688ABA9
NATIONAL AUSTRALIA BANK LTD (NEW YORK BRANCH)	YK	BNY MELLON	01/12/2026	1,520,000.00	01/12/2023	1,520,000.00	4.966%	63253QAA2
NEW JERSEY ST TPK AUTH TPK REV	MUNI	BNY MELLON	01/01/2025	520,000.00	02/04/2021	520,000.00	0.897%	646140DNO
MASSACHUSETTS (COMMONWEALTH OF)	MUNI	BNY MELLON	01/15/2025	1,565,000.00	08/30/2022	1,565,000.00	3.661%	576004GY5
FLORIDA ST BRD ADMIN FIN CORP REV	MUNI	BNY MELLON	07/01/2025	630,000.00	09/16/2020	630,000.00	1.258%	341271AD6
UNITED STATES TREASURY	US	BNY MELLON	07/15/2025	6,000,000.00	08/09/2022	6,007,265.63	2.956%	91282CEY3
UNITED STATES TREASURY	US	BNY MELLON	07/15/2025	5,100,000.00	08/09/2022	5,078,882.81	3.148%	91282CEY3
UNITED STATES TREASURY	US	BNY MELLON	07/15/2025	2,875,000.00	08/08/2022	2,870,170.90	3.060%	91282CEY3
UNITED STATES TREASURY	US	BNY MELLON	08/15/2025	5,850,000.00	09/07/2022	5,782,130.86	3.544%	91282CFE6
UNITED STATES TREASURY	US	BNY MELLON	09/15/2025	4,250,000.00	10/12/2022	4,162,675.78	4.254%	91282CFK2
UNITED STATES TREASURY	US	BNY MELLON	11/15/2025	2,850,000.00	12/08/2022	2,878,166.02	4.138%	91282CFW6
UNITED STATES TREASURY	US	BNY MELLON	11/15/2025	2,900,000.00	12/13/2022	2,935,457.03	4.051%	91282CFW6
UNITED STATES TREASURY	US	BNY MELLON	12/15/2025	4,000,000.00	12/28/2022	3,980,781.25	4.174%	91282CGA3
UNITED STATES TREASURY	US	BNY MELLON	12/31/2025	1,400,000.00	01/23/2024	1,397,320.31	4.353%	91282CJS1
UNITED STATES TREASURY	US	BNY MELLON	01/15/2026	3,000,000.00	02/02/2023	2,996,484.38	3.917%	91282CGE5
UNITED STATES TREASURY	US	BNY MELLON	01/15/2026	5,500,000.00	02/09/2023	5,467,773.44	4.088%	91282CGE5
UNITED STATES TREASURY	US	BNY MELLON	01/15/2026	3,000,000.00	01/25/2024	2,971,171.88	4.388%	91282CGE5
UNITED STATES TREASURY	US	BNY MELLON	02/15/2026	5,000,000.00	03/07/2023	4,912,695.31	4.640%	91282CGL9
UNITED STATES TREASURY	US	BNY MELLON	02/15/2026	3,300,000.00	03/31/2023	3,306,316.41	3.928%	91282CGL9
UNITED STATES TREASURY	US	BNY MELLON	02/15/2026	5,800,000.00	05/23/2023	5,792,523.44	4.048%	91282CGL9
UNITED STATES TREASURY	US	BNY MELLON	02/28/2026	9,100,000.00	05/03/2023	8,769,414.06	3.868%	9128286F2
UNITED STATES TREASURY	US	BNY MELLON	02/28/2026	750,000.00	03/26/2024	750,439.45	4.591%	91282CKB6
UNITED STATES TREASURY	US	BNY MELLON	03/15/2026	1,800,000.00	04/16/2024	1,788,679.69	4.971%	91282CGR6
UNITED STATES TREASURY	US	BNY MELLON	04/15/2026	840,000.00	04/24/2023	837,309.38	3.865%	91282CGV7
UNITED STATES TREASURY	US	BNY MELLON	04/15/2026	350,000.00	05/02/2023	349,453.13	3.806%	91282CGV7
UNITED STATES TREASURY	US	BNY MELLON	04/15/2026	5,150,000.00	05/11/2023	5,151,408.20	3.739%	91282CGV7
UNITED STATES TREASURY	US	BNY MELLON	04/15/2026	3,000,000.00	05/18/2023	2,997,421.88	3.781%	91282CGV7
UNITED STATES TREASURY	US	BNY MELLON	04/15/2026	1,750,000.00	06/13/2023	1,725,458.98	4.278%	91282CGV7
UNITED STATES TREASURY	US	BNY MELLON	05/15/2026	7,275,000.00	06/05/2023	7,202,818.36	3.985%	91282CHB0
UNITED STATES TREASURY	US	BNY MELLON	05/15/2026	3,125,000.00	06/14/2023	3,071,166.99	4.258%	91282CHB0
UNITED STATES TREASURY	US	BNY MELLON	05/15/2026	750,000.00	06/28/2023	733,974.61	4.422%	91282CHB0
UNITED STATES TREASURY	US	BNY MELLON	06/15/2026	2,400,000.00	06/30/2023	2,383,500.00	4.375%	91282CHH7
UNITED STATES TREASURY	US	BNY MELLON	07/15/2026	5,750,000.00	08/03/2023	5,739,218.75	4.568%	91282CHM6
UNITED STATES TREASURY	US	BNY MELLON	07/15/2026	3,500,000.00	08/04/2023	3,492,753.91	4.575%	91282CHM6
UNITED STATES TREASURY	US	BNY MELLON	08/15/2026	1,700,000.00	09/11/2023	1,683,531.25	4.732%	91282CHU8
UNITED STATES TREASURY	US	BNY MELLON	08/15/2026	4,000,000.00	09/12/2023	3,964,218.75	4.705%	91282CHU8
UNITED STATES TREASURY	US	BNY MELLON	08/15/2026	4,000,000.00	09/15/2023	3,962,343.75	4.723%	91282CHU8
UNITED STATES TREASURY	US	BNY MELLON	08/15/2026	4,000,000.00	09/19/2023	3,963,593.75	4.712%	91282CHU8
UNITED STATES TREASURY	US	BNY MELLON	09/15/2026	4,000,000.00	10/04/2023	3,971,406.25	4.887%	91282CHY0
UNITED STATES TREASURY	US	BNY MELLON	10/15/2026	1,150,000.00	10/25/2023	1,141,330.08	4.900%	91282CJC6
UNITED STATES TREASURY	US	BNY MELLON	10/15/2026	3,000,000.00	11/10/2023	2,991,562.50	4.728%	91282CJC6
UNITED STATES TREASURY	US	BNY MELLON	10/15/2026	4,000,000.00	11/14/2023	3,979,687.50	4.812%	91282CJC6
UNITED STATES TREASURY	US	BNY MELLON	11/15/2026	4,000,000.00	11/15/2023	3,975,625.00	4.846%	91282CJH8
UNITED STATES TREASURY	US	BNY MELLON	11/15/2026	2,850,000.00	11/21/2023	2,849,220.70	4.635%	91282CJH8
UNITED STATES TREASURY	US	BNY MELLON	11/15/2026	6,000,000.00	12/11/2023	6,047,578.13	4.333%	91282CJH8
UNITED STATES TREASURY	US	BNY MELLON	11/15/2026	6,000,000.00	12/11/2023	6,048,281.25	4.328%	91282CJH8
UNITED STATES TREASURY	US	BNY MELLON	11/15/2026	6,000,000.00	12/12/2023	6,018,984.38	4.507%	91282CJH8
UNITED STATES TREASURY	US	BNY MELLON	12/15/2026	4,000,000.00	01/05/2024	4,025,937.50	4.138%	91282CJP7
UNITED STATES TREASURY	US	BNY MELLON	01/15/2027	4,000,000.00	02/06/2024	3,999,687.50	4.002%	91282CJT9
UNITED STATES TREASURY	US	BNY MELLON	02/15/2027	5,000,000.00	03/12/2024	4,977,539.06	4.289%	91282CKA8
UNITED STATES TREASURY	US	BNY MELLON	03/15/2027	3,500,000.00	03/18/2024	3,479,628.91	4.460%	91282CKE0
UNITED STATES TREASURY	US	BNY MELLON	03/15/2027	3,000,000.00	04/08/2024	2,978,320.31	4.515%	91282CKE0
UNITED STATES TREASURY	US	BNY MELLON	03/15/2027	3,475,000.00	04/11/2024	3,447,444.34	4.541%	91282CKE0
UNITED STATES TREASURY	US	BNY MELLON	04/15/2027	2,500,000.00	05/13/2024	2,489,062.50	4.661%	91282CKJ9
UNITED STATES TREASURY	US	BNY MELLON	05/15/2027	1,000,000.00	05/20/2024	997,812.50	4.579%	91282CKR1
UNITED STATES TREASURY	US	BNY MELLON	05/15/2027	500,000.00	05/28/2024	497,031.25	4.716%	91282CKR1
UNITED STATES TREASURY	US	BNY MELLON	05/15/2027	4,000,000.00	06/07/2024	3,999,843.75	4.500%	91282CKR1
UNITED STATES TREASURY	US	BNY MELLON	05/15/2027	6,000,000.00	06/11/2024	5,971,875.00	4.672%	91282CKR1

**SAN BERNARDINO VALLEY MUNICIPAL WATER DISTRICT  
INVESTMENT SUMMARY  
JULY 31, 2024**

INVESTMENT DESCRIPTION	SECURITY TYPE	INSTITUTION	MATURITY DATE	PAR VALUE	SETTLEMENT DATE	PURCHASE PRICE	BOOK YIELD RATE	CUSIP
UNITED STATES TREASURY	US	BNY MELLON	05/15/2027	4,000,000.00	07/05/2024	3,987,968.75	4.611%	91282CKR1
UNITED STATES TREASURY	US	BNY MELLON	06/15/2027	5,000,000.00	06/28/2024	5,012,304.69	4.535%	91282CKV2
FIDELITY GOVERNMENT		BNY MELLON		102,357.75		102,357.75	0.050%	
LOCAL AGENCY INVESTMENT FUND		LAIF	DAILY	70,547,190.10		70,547,190.10	4.516%	AT 07/31/24
CAMP		CAMP	DAILY	200,091,381.56		200,091,381.56	5.430%	AT 07/31/24
				<u>577,380,929.41</u>		<u>576,067,722.61</u>		

**GENERAL FUND**

FEDERAL HOME LOAN MORTGAGE CORP	AGENCY	BNY MELLON	08/01/2025	650,000.00	08/05/2022	650,000.00	3.600%	3134GXM35
BANK OF MONTREAL - CHICAGO BRANCH	CD	BNY MELLON	08/16/2024	925,000.00	08/18/2023	925,000.00	5.970%	06367DC60
BANK OF NOVA SCOTIA, HOUSTON BRANCH	CD	BNY MELLON	10/02/2024	1,000,000.00	10/04/2023	1,000,000.00	5.960%	06417M4M4
HSBC BANK USA, NATIONAL ASSOCIATION	CD	BNY MELLON	10/04/2024	750,000.00	10/10/2023	750,000.00	6.000%	40435RSC6
BNP PARIBAS NEW YORK BRANCH	CD	BNY MELLON	04/03/2025	950,000.00	04/04/2024	950,000.00	5.380%	05593D5R0
CANADIAN IMPERIAL BANK OF COMMERCE (NEW YORK)	CD	BNY MELLON	04/17/2025	1,000,000.00	04/22/2024	1,000,000.00	5.550%	13606K2K1
COÖPERATIEVE RABOBANK U.A., NEW YORK BRANCH	CD	BNY MELLON	07/17/2026	250,000.00	07/20/2023	250,000.00	5.080%	21684LGS5
CREDIT AGRICOLE CORPORATE AND INVESTMENT BANK, NEW	CD	BNY MELLON	02/01/2027	350,000.00	02/05/2024	350,000.00	4.760%	22536DWD6
AMERICAN HONDA FINANCE CORP	CN	BNY MELLON	08/09/2024	385,000.00	09/09/2021	384,745.90	0.773%	02665WDY4
BMW US CAPITAL LLC	CN	BNY MELLON	08/12/2024	240,000.00	08/12/2021	239,978.40	0.753%	05565EBU8
JOHN DEERE CAPITAL CORP	CN	BNY MELLON	09/10/2024	80,000.00	09/10/2021	79,948.00	0.647%	24422EVU0
BANK OF NEW YORK MELLON CORP	CN	BNY MELLON	10/25/2024	310,000.00	10/25/2021	309,798.50	0.872%	06406RAX5
CITIGROUP INC	CN	BNY MELLON	10/30/2024	250,000.00	10/30/2020	250,000.00	6.176%	172967MT5
COMMONWEALTH BANK OF AUSTRALIA (NEW YORK BRANCH)	CN	BNY MELLON	01/10/2025	370,000.00	01/10/2023	370,000.00	5.079%	20271RAQ3
TOYOTA MOTOR CREDIT CORP	CN	BNY MELLON	01/10/2025	175,000.00	01/12/2023	174,924.75	4.823%	89236TKN4
AMERICAN HONDA FINANCE CORP	CN	BNY MELLON	01/13/2025	250,000.00	01/13/2022	249,802.50	1.527%	02665WEA5
MERCK & CO INC	CN	BNY MELLON	02/10/2025	220,000.00	03/10/2021	234,344.00	0.937%	58933YAR6
AMERICAN EXPRESS CO	CN	BNY MELLON	03/04/2025	140,000.00	03/04/2022	139,858.60	2.285%	025816CQ0
BMW US CAPITAL LLC	CN	BNY MELLON	04/01/2025	120,000.00	04/01/2022	119,887.20	3.283%	05565EBZ7
BANK OF NEW YORK MELLON CORP	CN	BNY MELLON	04/24/2025	325,000.00	03/08/2021	334,249.50	0.882%	06406RAN7
JOHN DEERE CAPITAL CORP	CN	BNY MELLON	06/06/2025	175,000.00	06/08/2023	174,902.00	4.980%	24422EWW5
INTERNATIONAL BUSINESS MACHINES CORP	CN	BNY MELLON	07/27/2025	485,000.00	07/27/2022	485,000.00	4.000%	459200KS9
MERCEDES-BENZ FINANCE NORTH AMERICA LLC	CN	BNY MELLON	08/01/2025	250,000.00	08/23/2023	249,297.50	5.528%	58769JAJ6
BMW US CAPITAL LLC	CN	BNY MELLON	08/11/2025	230,000.00	08/11/2023	229,986.20	5.303%	05565ECC7
BANK OF AMERICA NA	CN	BNY MELLON	08/18/2025	250,000.00	08/18/2023	250,000.00	5.650%	06428CAC8
COMMONWEALTH BANK OF AUSTRALIA (NEW YORK BRANCH)	CN	BNY MELLON	09/12/2025	250,000.00	09/12/2023	250,000.00	5.499%	20271RAS9
CITIGROUP INC	CN	BNY MELLON	11/03/2025	205,000.00	11/03/2021	205,000.00	1.281%	172967ND9
LINDE INC	CN	BNY MELLON	12/05/2025	340,000.00	12/05/2022	339,632.80	4.739%	53522KAB9
HOME DEPOT INC	CN	BNY MELLON	12/24/2025	275,000.00	06/25/2024	274,769.00	5.159%	437076CX8
STATE STREET CORP	CN	BNY MELLON	01/26/2026	35,000.00	01/26/2023	35,000.00	4.862%	857477BZ5
STATE STREET CORP	CN	BNY MELLON	02/06/2026	75,000.00	02/07/2022	75,000.00	1.746%	857477BR3
PEPSICO INC	CN	BNY MELLON	02/13/2026	200,000.00	02/15/2023	199,884.00	4.571%	713448FQ6
BRISTOL-MYERS SQUIBB CO	CN	BNY MELLON	02/20/2026	100,000.00	02/22/2024	99,948.00	4.978%	110122ED6
CISCO SYSTEMS INC	CN	BNY MELLON	02/26/2026	135,000.00	02/26/2024	134,948.70	4.920%	17275RBP6
ELI LILLY AND CO	CN	BNY MELLON	02/27/2026	155,000.00	02/27/2023	154,744.25	5.060%	532457CE6
COLGATE-PALMOLIVE CO	CN	BNY MELLON	03/02/2026	165,000.00	03/01/2023	164,808.60	4.842%	194162AQ6
NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORP	CN	BNY MELLON	03/13/2026	60,000.00	02/09/2023	59,957.40	4.473%	63743HFH0
AUSTRALIA AND NEW ZEALAND BANKING GROUP LTD (NEW Y	CN	BNY MELLON	03/18/2026	380,000.00	03/18/2024	380,000.00	5.000%	05253JB26
STATE STREET CORP	CN	BNY MELLON	03/30/2026	200,000.00	02/22/2022	204,026.00	2.226%	857477BM4
BMW US CAPITAL LLC	CN	BNY MELLON	04/02/2026	150,000.00	04/02/2024	149,935.50	5.073%	05565ECG8
WALMART INC	CN	BNY MELLON	04/15/2026	75,000.00	04/18/2023	74,967.00	4.016%	931142FA6
WELLS FARGO & CO	CN	BNY MELLON	04/22/2026	200,000.00	03/30/2023	188,160.00	5.113%	949746RW3
CATERPILLAR FINANCIAL SERVICES CORP	CN	BNY MELLON	05/15/2026	350,000.00	05/15/2023	349,835.50	4.367%	14913UAA8
TOYOTA MOTOR CREDIT CORP	CN	BNY MELLON	05/18/2026	155,000.00	05/18/2023	154,910.10	4.471%	89236TKT1
JOHN DEERE CAPITAL CORP	CN	BNY MELLON	06/08/2026	110,000.00	06/08/2023	109,936.20	4.771%	24422EWX3
TRUIST FINANCIAL CORP	CN	BNY MELLON	07/28/2026	140,000.00	07/28/2022	140,000.00	4.263%	89788MAH5
STATE STREET CORP	CN	BNY MELLON	08/03/2026	135,000.00	08/03/2023	135,000.00	5.272%	857477CD3
PACCAR FINANCIAL CORP	CN	BNY MELLON	08/10/2026	350,000.00	08/10/2023	349,825.00	5.068%	69371RS56
HOME DEPOT INC	CN	BNY MELLON	09/30/2026	100,000.00	12/04/2023	99,781.00	5.037%	437076CV2
NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORP	CN	BNY MELLON	11/13/2026	85,000.00	11/02/2023	84,970.25	5.612%	63743HFH3
ROCHE HOLDINGS INC	CN	BNY MELLON	11/13/2026	230,000.00	11/13/2023	230,000.00	5.265%	771196CE0
WELLS FARGO BANK NA	CN	BNY MELLON	12/11/2026	375,000.00	12/11/2023	375,000.00	5.254%	94988J6F9
PNC FINANCIAL SERVICES GROUP INC	CN	BNY MELLON	01/26/2027	25,000.00	01/24/2023	25,000.00	4.761%	693475BL8
NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORP	CN	BNY MELLON	02/05/2027	200,000.00	02/05/2024	199,940.00	4.811%	63743HFM9
TEXAS INSTRUMENTS INC	CN	BNY MELLON	02/08/2027	220,000.00	02/08/2024	219,859.20	4.623%	882508CE2
ELI LILLY AND CO	CN	BNY MELLON	02/09/2027	235,000.00	02/09/2024	234,875.45	4.519%	532457CJ5
AMERICAN HONDA FINANCE CORP	CN	BNY MELLON	03/12/2027	205,000.00	03/13/2024	204,887.25	4.920%	02665WFD8
STATE STREET CORP	CN	BNY MELLON	03/18/2027	120,000.00	03/18/2024	120,000.00	4.993%	857477CL5
HORMEL FOODS CORP	CN	BNY MELLON	03/30/2027	100,000.00	03/08/2024	99,903.00	4.838%	440452AK6
ADOBE INC	CN	BNY MELLON	04/04/2027	145,000.00	04/04/2024	144,927.50	4.868%	00724PAE9
UNITEDHEALTH GROUP INC	CN	BNY MELLON	04/15/2027	350,000.00	03/21/2024	347,560.50	4.846%	91324PEY4
GOLDMAN SACHS BANK USA	CN	BNY MELLON	05/21/2027	280,000.00	05/21/2024	280,000.00	5.420%	38151LAG5
USAA CAPITAL CORP	CN	BNY MELLON	06/01/2027	305,000.00	06/03/2024	304,118.55	5.356%	90327QD97
JOHN DEERE CAPITAL CORP	CN	BNY MELLON	06/11/2027	250,000.00	06/11/2024	249,690.00	4.945%	24422EXR5
BLACKROCK FUNDING INC	CN	BNY MELLON	07/26/2027	165,000.00	07/26/2024	164,995.05	4.601%	09290DAH4
HONEYWELL INTERNATIONAL INC	CN	BNY MELLON	07/30/2027	160,000.00	08/01/2024	159,995.20	4.651%	438516CX2
AMAZON.COM INC	CN	BNY MELLON	08/22/2027	175,000.00	06/17/2024	166,498.50	4.814%	023135BC9

**SAN BERNARDINO VALLEY MUNICIPAL WATER DISTRICT  
INVESTMENT SUMMARY  
JULY 31, 2024**

INVESTMENT DESCRIPTION	SECURITY TYPE	INSTITUTION	MATURITY DATE	PAR VALUE	SETTLEMENT DATE	PURCHASE PRICE	BOOK YIELD RATE	CUSIP
BP CAPITAL MARKETS AMERICA INC	CN	BNY MELLON	11/17/2027	255,000.00	05/17/2024	255,000.00	5.017%	10373QBY5
AMERICAN EXPRESS CO	CN	BNY MELLON	07/26/2028	30,000.00	07/26/2024	30,000.00	5.047%	025816DV8
NATIXIS, NEW YORK BRANCH	CP	BNY MELLON	08/02/2024	400,000.00	11/07/2023	383,411.67	5.749%	63873JH29
ROYAL BANK OF CANADA NEW YORK BRANCH	CP	BNY MELLON	08/02/2024	650,000.00	11/09/2023	623,389.00	5.716%	78015CH21
MUFG BANK, LTD. - NEW YORK BRANCH	CP	BNY MELLON	10/08/2024	1,000,000.00	01/16/2024	962,390.56	5.256%	62479LK87
CRÉDIT INDUSTRIEL ET COMMERCIAL - NEW YORK BRANCH	CP	BNY MELLON	11/08/2024	1,000,000.00	02/13/2024	962,115.83	5.236%	22536LL81
BARCLAYS CAPITAL INC.	CP	BNY MELLON	12/13/2024	1,000,000.00	03/19/2024	960,696.11	5.439%	06743UMD1
CITIGROUP GLOBAL MARKETS INC.	CP	BNY MELLON	01/17/2025	600,000.00	04/25/2024	576,281.50	5.513%	17327ANH6
NATIXIS, NEW YORK BRANCH	CP	BNY MELLON	01/31/2025	1,000,000.00	07/15/2024	970,666.67	5.431%	63873JNX4
COOPERATIEVE RABOBANK UA (NEW YORK BRANCH)	YK	BNY MELLON	01/10/2025	375,000.00	01/12/2022	373,852.50	1.480%	21688AAS1
NATIONAL AUSTRALIA BANK LTD (NEW YORK BRANCH)	YK	BNY MELLON	01/12/2026	435,000.00	01/12/2023	435,000.00	4.966%	63253QAA2
NEW JERSEY ST TPK AUTH TPK REV	MUNI	BNY MELLON	01/01/2025	240,000.00	02/04/2021	240,000.00	0.897%	646140DN0
FLORIDA ST BRD ADMIN FIN CORP REV	MUNI	BNY MELLON	07/01/2025	295,000.00	09/16/2020	295,000.00	1.258%	341271AD6
UNITED STATES TREASURY	US	BNY MELLON	05/15/2025	500,000.00	05/30/2023	482,558.59	4.632%	91282CEQ0
UNITED STATES TREASURY	US	BNY MELLON	05/31/2025	500,000.00	01/25/2024	497,441.41	4.643%	91282CHD6
UNITED STATES TREASURY	US	BNY MELLON	05/31/2025	700,000.00	06/30/2023	692,699.22	4.824%	91282CHD6
UNITED STATES TREASURY	US	BNY MELLON	05/31/2025	1,900,000.00	06/13/2023	1,887,531.25	4.602%	91282CHD6
UNITED STATES TREASURY	US	BNY MELLON	05/31/2025	600,000.00	06/28/2024	594,914.06	5.200%	91282CHD6
UNITED STATES TREASURY	US	BNY MELLON	11/15/2025	425,000.00	12/13/2022	430,196.29	4.051%	91282CFW6
UNITED STATES TREASURY	US	BNY MELLON	12/31/2025	550,000.00	01/23/2024	548,947.27	4.353%	91282CJS1
UNITED STATES TREASURY	US	BNY MELLON	01/15/2026	475,000.00	02/02/2023	474,443.36	3.917%	91282CGE5
UNITED STATES TREASURY	US	BNY MELLON	02/15/2026	475,000.00	05/23/2023	474,387.70	4.048%	91282CGL9
UNITED STATES TREASURY	US	BNY MELLON	02/15/2026	1,250,000.00	02/05/2024	1,241,748.05	4.343%	91282CGL9
UNITED STATES TREASURY	US	BNY MELLON	03/31/2026	350,000.00	05/29/2024	346,937.50	5.000%	91282CKH3
UNITED STATES TREASURY	US	BNY MELLON	04/15/2026	475,000.00	05/19/2023	473,960.94	3.829%	91282CGV7
UNITED STATES TREASURY	US	BNY MELLON	04/15/2026	250,000.00	05/30/2023	246,367.19	4.291%	91282CGV7
UNITED STATES TREASURY	US	BNY MELLON	05/15/2026	500,000.00	06/05/2023	495,039.06	3.985%	91282CHB0
UNITED STATES TREASURY	US	BNY MELLON	05/31/2026	450,000.00	06/11/2024	449,964.84	4.878%	91282CKS9
UNITED STATES TREASURY	US	BNY MELLON	06/15/2026	700,000.00	06/30/2023	695,187.50	4.375%	91282CHH7
UNITED STATES TREASURY	US	BNY MELLON	06/30/2026	1,000,000.00	07/05/2024	997,070.31	4.781%	91282CKY6
UNITED STATES TREASURY	US	BNY MELLON	07/15/2026	925,000.00	08/03/2023	923,265.63	4.568%	91282CHM6
UNITED STATES TREASURY	US	BNY MELLON	08/15/2026	400,000.00	09/11/2023	396,125.00	4.732%	91282CHU8
UNITED STATES TREASURY	US	BNY MELLON	08/15/2026	475,000.00	09/19/2023	470,676.76	4.712%	91282CHU8
UNITED STATES TREASURY	US	BNY MELLON	08/15/2026	375,000.00	09/25/2023	369,975.59	4.876%	91282CHU8
UNITED STATES TREASURY	US	BNY MELLON	09/15/2026	1,050,000.00	10/10/2023	1,041,427.73	4.926%	91282CHY0
UNITED STATES TREASURY	US	BNY MELLON	10/15/2026	125,000.00	10/19/2023	123,759.77	4.986%	91282CJC6
UNITED STATES TREASURY	US	BNY MELLON	10/15/2026	500,000.00	10/25/2023	496,230.47	4.900%	91282CJC6
UNITED STATES TREASURY	US	BNY MELLON	11/15/2026	750,000.00	11/15/2023	745,429.69	4.846%	91282CJK8
UNITED STATES TREASURY	US	BNY MELLON	11/15/2026	1,000,000.00	12/11/2023	1,008,046.88	4.328%	91282CJK8
UNITED STATES TREASURY	US	BNY MELLON	11/15/2026	525,000.00	12/12/2023	526,661.13	4.507%	91282CJK8
UNITED STATES TREASURY	US	BNY MELLON	12/15/2026	500,000.00	01/05/2024	503,242.19	4.138%	91282CJP7
UNITED STATES TREASURY	US	BNY MELLON	12/15/2026	500,000.00	01/09/2024	503,632.81	4.108%	91282CJP7
UNITED STATES TREASURY	US	BNY MELLON	12/15/2026	1,750,000.00	01/09/2024	1,758,955.08	4.187%	91282CJP7
UNITED STATES TREASURY	US	BNY MELLON	02/15/2027	750,000.00	03/12/2024	746,630.86	4.289%	91282CKA8
UNITED STATES TREASURY	US	BNY MELLON	03/15/2027	625,000.00	04/11/2024	620,043.95	4.541%	91282CKE0
UNITED STATES TREASURY	US	BNY MELLON	04/15/2027	250,000.00	05/13/2024	248,906.25	4.661%	91282CKJ9
UNITED STATES TREASURY	US	BNY MELLON	05/15/2027	400,000.00	05/20/2024	399,125.00	4.579%	91282CKR1
UNITED STATES TREASURY	US	BNY MELLON	05/15/2027	150,000.00	05/29/2024	148,962.89	4.752%	91282CKR1
UNITED STATES TREASURY	US	BNY MELLON	05/15/2027	650,000.00	06/07/2024	649,974.61	4.500%	91282CKR1
UNITED STATES TREASURY	US	BNY MELLON	05/15/2027	300,000.00	06/11/2024	298,593.75	4.672%	91282CKR1
FIDELITY GOVERNMENT		BNY MELLON		1,022,505.15		1,022,505.15	0.050%	
LOCAL AGENCY INVESTMENT FUND		LAIF	DAILY	1,412,084.20		1,412,084.20	4.516%	AT 07/31/24
CAMP		CAMP	DAILY	25,149,252.11		25,149,252.11	5.430%	AT 07/31/24
CAMP - 2023A PROJECT FUND		CAMP	DAILY	5,490,237.55		5,490,237.55	5.430%	AT 07/31/24
				<u>81,549,079.01</u>		<u>81,244,955.98</u>		

ALL INVESTMENTS LISTED ON THIS MONTHLY INVESTMENT SUMMARY AND HELD BY SAN BERNARDINO VALLEY MUNICIPAL WATER DISTRICT ARE IN COMPLIANCE WITH THE DISTRICT'S INVESTMENT POLICY.

THE DISTRICT CAN MEET ITS EXPENDITURE REQUIREMENTS FOR THE NEXT SIX MONTHS.

*Cindy Saks*  
CFO / DEPUTY GENERAL MANAGER

INVESTMENT TYPES	
AGENCY	AGENCY BONDS
CD	CERTIFICATE OF DEPOSIT
CN	CORPORATE NOTE
YK	YANKEE
CP	COMMERICAL PAPER
MUNI	MUNICIPAL BOND / NOTE
US	US TREASURY NOTES



**DATE:** August 20, 2024

**TO:** Board of Directors

**SUBJECT:** List of Announcements

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- A. September 2, 2024 – Agency Closed in Observance of Labor Day Federal Holiday
- B. September 3, 2024, 09:30 a.m. – SAWPA Commission Meeting by Teleconference or In-Person
- C. September 3, 2024, 10:00 a.m. – PA 24 Committee Meeting by Teleconference or In-Person
- D. September 3, 2024, 2 p.m. – Regular Board Meeting by Teleconference or In-Person
- E. September 5, 2024, 2 p.m. – Board Workshop – Policy/Administration by Teleconference or In-Person
- F. September 7, 2024, 8:30 a.m. – Upper SAR WIFA by Teleconference (Cancelled)
- G. September 9-12, 2024 – CSDA Annual Conference
- H. September 11, 2024, 1:30 p.m. – SBVW Conservation District Board Meeting
- I. September 14, 2024, 8:30 a.m. – Upper SAR WIFA Technical Advisory Committee In-Person (Cancelled)
- J. September 16, 2024, 6 p.m. – ASBCSD dinner (Location: TBD)
- K. September 17, 2024, 09:30 a.m. – SAWPA Commission Meeting by Teleconference or In-Person

- L. September 17, 2024, 2 p.m. – Regular Board Meeting by Teleconference or In-Person
- M. September 19, 2024, 2 p.m. – Board Workshop – Resources/Engineering by Teleconference or In-Person (Rescheduled due to CSDA Conference on Sept 10)
- N. September 21, 2024, 8:30 a.m. – Upper SAR WIFA by Teleconference (Cancelled)
- O. September 28, 2024, 8:30 a.m. – Upper SAR WIFA Technical Advisory Committee In-Person (Cancelled)